Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

_			SPORT OIL							
TO TRANSPORT OIL AND NATURAL GAS							Well API No.			
MESA OPERATING LIMITED PARTNERSHIP						30-045-08440				
Address P.O. BOX 2009, AMAI	:									
Reason(s) for Filing (Check proper box)			<del></del>	Oth	er (Please expla	un)	*			
New Well		nge in Tran								
Recompletion U	Oil Casinghead Ga		Gas 🗀	Effec	tive Dat	e: 7/03	1/90			
change of operator give name	Casingness Oa	<u> </u>	idensite 423	<del> </del>			<u> </u>			
nd address of previous operator				<del></del>	<del></del>			•··		
I. DESCRIPTION OF WELI Lease Name			al Nama Includi			Vinda	of Lance	<del></del>	ana Na	
FOGELSON "11"	We	Well No. Pool Name, Including Basi		in Dakota			Kind of Lease State, Federal or Fee		Lease No. 1300-02	
Location		· · · ·					-		-	
Unit Letter P	:890	Fee	et From The S	outh Lin	e and	·890 Fe	et From The _	east	Line	
Section 11 Towns	hip 29N	Ra	nge 11W	, <b>NMPM</b> , S.		San Jua	San Juan		County	
	•								- County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil		OF OIL .			n address to wi	hick approved	come of this for	rm is to be se		
GIANT REFINING CO.				Address (Give address to which approved copy of this form is to be sent)  P.O. BOX 12999, SCOTTSDALE, AZ 85267						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS  If well produces oil or liquids,		170	- Par	P.O. BOX 1492, EL PASO			<del></del>			
give location of tanks.					Is gas actually connected? When Yes			I		
f this production is commingled with th	at from any other is	ase or poo	l, give comming	ling order num	iber:					
IV. COMPLETION DATA	<del></del>				1		1 = - 1			
Designate Type of Completion	n - (X)	il Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. R	leady to Pro	od.	Total Depth		<del></del>	P.B.T.D.			
Flores (DE DED DE CD)	None of Posts		:	Top Oil/Gas	Pau			· · · · · · · · · · · · · · · · · · ·		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation							Tubing Depth			
Perforations	t		<del></del>	<del></del>	<u>-</u>		Depth Casing	g Shoe		
	77.11	DIC C	A CINIC AND	CENCENT	NC PECOE	20				
HOLE SIZE		G & TUBII		CEMENT	CEMENTING RECORD DEPTH SET			SACKS CEMENT		
			· · · · · · · · · · · · · · · · · · ·	ļ						
			<del></del> -	_		<del> </del>				
V. TEST DATA AND REQU				<u> </u>					<del></del>	
	er recovery of total	volume of i	load oil and mus					for full 24 hos	ors.)	
Date First New Oil Run To Tank	Date of Test			Producing N	Method (Flow, p	ump, gas iyi,	eic.j			
Length of Test	Tubing Pressu	Tubing Pressure			Casing Pressure			Choke Size		
Appel Dark During Test				Water - Bbis JUL 2 3 1990			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.			Maret - Boi	EJULA 0	1990	Car Mc			
GAS WELL				O	IL CON	4. DIA	•,			
Actual Prod. Test - MCF/D	· <del>-</del>				Bbis. Condensate/NUGT. 3			Gravity of Condensate		
Tubina Disance (Charles)			Casing Pressure (Shut-in)			Choke Size				
Testing Method (pilot, back pr.)	Thomas Liesen	Tubing Pressure (Shut-in)			mie (qui-iu)		CIOLE SIZE			
VI. OPERATOR CERTIF	ICATE OF C	OMPI	IANCE				:	<b></b>		
I hereby certify that the rules and re					OIL CO	NSERV	ATION	DIVISION	NC	
Division have been complied with a is true and complete to the best of the bes			above			_	JUL 25	1990		
77. // V		7 1.		Dat	te Approvi	ed	JUL 40	.550		
Callen d.	11/	10e		D.,		_	. \	1'/		
Signature Carolyn L. McKee,	Regulator	v Anal	vst	By.		- b	<del></del>	N. C.		
Printed Name		T	Title	Titi	e	SUPER	RVISOR D	ISTRICT	13	
7/1/90 Date	(806) 3		one No		<del></del>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.