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3-8-65 (Date)

	SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	ALITHODIZATION TO TO	AND	AL CAC
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	AL GAS
	016	_		
	TRANSPORTER GAS			
	OPERATOR O			
ī.	PRORATION OFFICE			
1.	Operator			
	Beta Developme	nt Co.		
	234 Petroleum (Club Plaza, Farmington, N	ew Mexico	
	Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
	New Well	Change in Transporter of:	<u>_</u>	
	Recompletion	Oil Dry Go	ıs 📙	
	Change in Ownership	Casinghead Gas Conde	nsate X	
	If change of ownership give name and address of previous owner			
ΥT	DESCRIPTION OF WELL AND			
11.	Lease Mame		me, Including Formation	Kind of Lease Federal
	Hubbell Federal		Basin Dakota	State, Federal or Fee
	Location		DECENT DENOTES	
		TAR Foot From The Provide Live	ne and <u>1840</u> Feet F	rom The
	Unit Letter;	Feet From The Lir	ie didi eet i	Ton: The
	Line of Section 👣 , To	ownship 20 N Range	10 W , NMPM,	County
	,		8V R	San Juan County
III.		RTER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of O	il or Condensate	Address (Give address to which a	approved copy of this form is to be sent)
	Name of All THE ASSET		P.O. Bex 1528 Farmington New Mexico Address (Give address to which approved copy of this form is to be sent)	
	OF BOTH LOMAR TRUCKING, INC. AND INLAND CRUDE,		Address (Give address to which approved copy of this form is to be sent)	
		GLUDED N. M. S. C Rge.		100
	If well processor of the by duty HICH is	HAS BEEN TRANSFERRED TO	Is gas actually connected?	When
	give location of talks.	N 7 29 N 10W		<u> </u>
	If this production is commingled w	viticitaeren lamarerpresidentool,	give commingling order numbers	:
IV.	COMPLETION DATA	INLAND CORPORATION Gas Well		4
	Designate Type of Complet	ion - (X)	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res'v
		1	1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations Depth Casing Snoe			
	TUBING, CASING, AND CEMENTING RECORD			
	UOL 5 5175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TOBING SIZE	DEC THISE!	SAGRO SEMENT
V.		FOR ALLOWABLE (Test must be a	after recovery of total volume of loa epth or be for full 24 hours)	d oil and must be equal to or exceed top allou
	OIL WELL Date First New Oil Hun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			gas lift, etc.)
	is the first flow of the first flow			
	Length of Test	Tubing Pressure	Casing Pressure	Choke State
	Echqui or rest			CCILEN
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	SAME IN LA
				Mrnr.
	<u> </u>			MAR 9 1960M.
	GAS WELL			MAR 9 COM.
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	cravity of (C.C.Ensat
				OIL DIST.
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Cize
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSE	RVATION COMMISSION
				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 9 1965 , 19	
			BY Original Signed Emery C. Arnold	
			TITLE Supervisor Dist # 3	
	Original signed by:		This form is to be filed in compliance with RULE 1104.	
	JOHN T. HAMPTON		If this is a request for allowable for a newly drilled or deepened	
	(Signature)		well this form must be accompanied by a tabulation of the deviation	
	·	LEGGT	tests taken on the well in	accordance with RULE 111.
	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	•		11	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.