

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

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JUN 12 1998

OIL CON. DIV.
DIST. 3

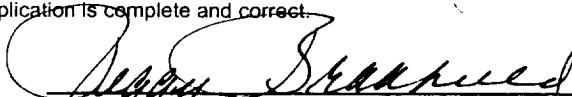
**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Burlington Resources OGRID#: 14538
Address: P. O. Box 4289 Farmington, NM 87499
Contact Party: Peggy Bradfield Phone: (505) 326-9700
- II. Name of Well: HUBBELL FEDERAL 1 API #: 300450844100
Location of Well:
Unit Letter: N 800'S 1840'W Section: 07
Township: 029N Range: 010W NMPM, SAN JUAN County.
- III. Date the Production Restoration Project was commenced: 7/97
Date the Well was returned to production: 7/97
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
REPAIR TUBING, INSTALL PLUNGER, AND NEW SEPARATOR
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
BASIN DAKOTA
- VII. **AFFIDAVIT:**
State of New Mexico)
County of San Juan) ss.

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project.
3. The data utilized to prepare this application is complete and correct.


(Name)

Regulatory/Compliance Administrator
(Title)

SUBSCRIBED AND SWORN TO before me this 9th day of June, 19 98.

Mae Benallyon
Notary Public

My Commission expires: June 9, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on:

7/9, 19 97.

District Supervisor, District 3
Oil Conservation Division

Date: 6/12/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

97 JUL 22 AM 11:32

1. Type of Well
GAS

070 FARMINGTON, NM

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

800' FSL, 1840' FWL, Sec. 7, T-29-N, R-10-W, NMPM

5. Lease Number
SF-078716A6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Hubbell Federal #19. API Well No.
30-045-0844110. Field and Pool
Basin Dakota11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

7-7-97 MIRU. ND WH. NU BOP. TOOH w/1 1/2" tbg. TIH. SDON.

7-8-97 TIH, tag fill @ 6486'. Blow well & CO. TOOH. TIH w/4 1/2" pkr, set @ 30'.
ND BOP. ND tbg head. NU new tbg head. PT tbg head to 1500 psi, OK. NU BOP.
Load hole w/1 1/2" Kcl wtr. Pressure up to 500 psi. Release pkr, TOOH. SDON.

7-9-97 TIH, blow well & CO. TOOH. TIH W/208 jts 2 3/8" 4.7# J-55 EUE tbg, landed @
6459'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/21/97**ACCEPTED FOR RECORD**

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

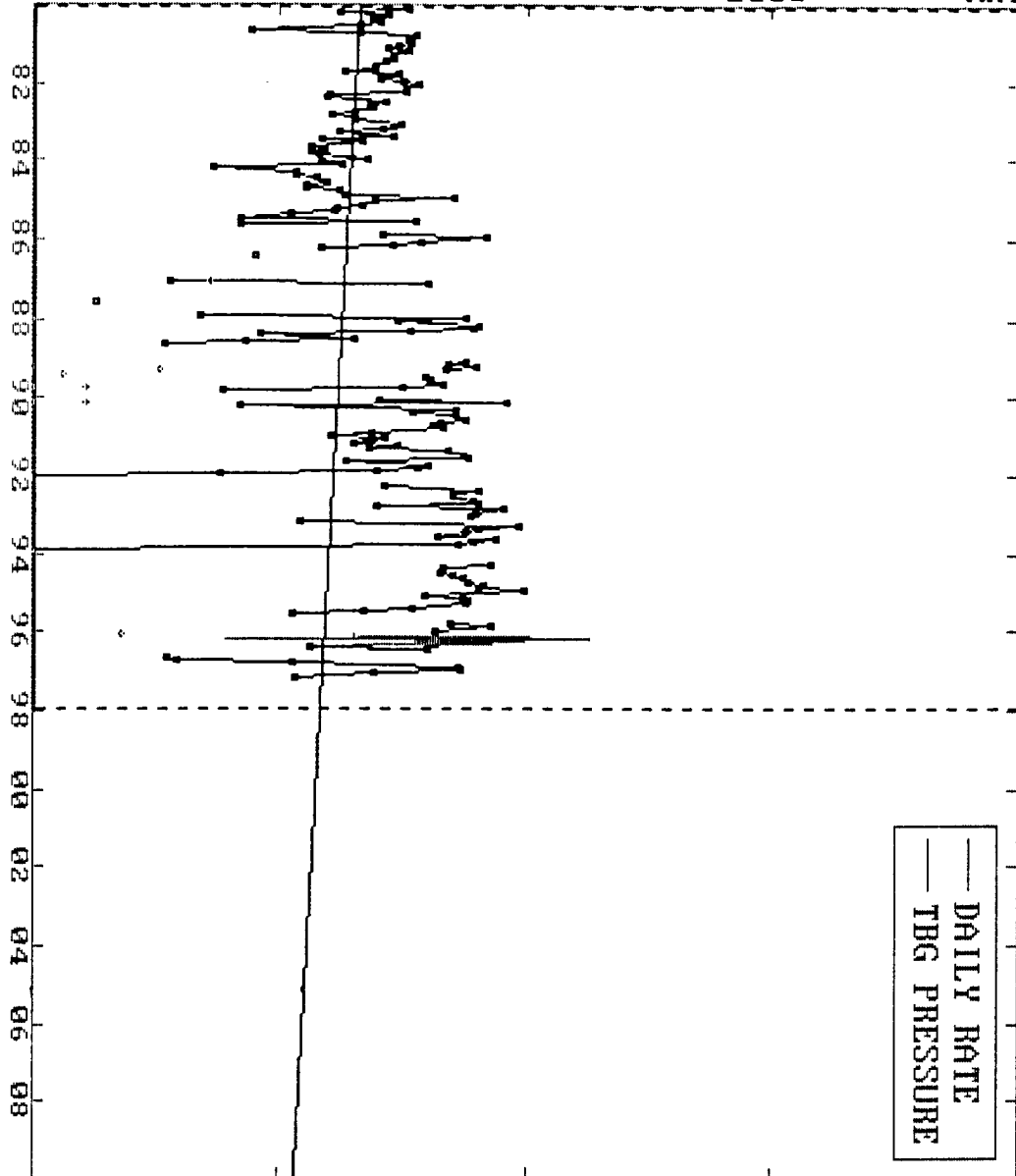
Date AUG 04 1997

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE
21**OPERATOR**

0.1	1	10	100	* OIL
1	10	100	1000	* WATER/GAS
1	10	100	1000	* GAS
1	10	100	1000	* WATER

Expected Production before workover
 HUBBELL FEDERAL : 1 : 50727A



— DAILY RATE
 — TBG PRESSURE

Prop 369 *

- ☐ * WATER Bbls/d
- ☒ * GAS Mcf/d
- ☐ * WATER/GAS
- ☐ * OIL Bbl/d

☒ RateTime
☒ Semi Log

Page No.: 7
 Print Time: Fri May 22 15:32:24 1998
 Property ID: 369
 Property Name: HUBBELL FEDERAL | 1 | 50727A
 Table Name: S:\ARIES\ACCT97\PRODUCT.DBF

--DATE--	----OIL----	----GAS----	---WATER---
.....	Bbl.....	Mcf.....	Bbls.....
03/31/96	0	1756	
04/30/96	0	1302	
05/31/96	0	413	
06/30/96	0	1225	
07/31/96	0	0	
08/31/96	0	107	
09/30/96	0	118	
10/31/96	0	348	
11/30/96	0	1618	
12/31/96	0	1649	
01/31/97		739	
02/28/97		354	
.. ' .. ' ..		.	

Expected Production

Hubbell Federal # 1 DK

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
7/1/97		456		7/1/17		308
8/1/97		456		8/1/17		307
9/1/97		455		9/1/17		307
10/1/97		454		10/1/17		306
11/1/97		453		11/1/17		306
12/1/97		453		12/1/17		305
1/1/98		452		1/1/18		305
2/1/98		451		2/1/18		304
3/1/98		450		3/1/18		304
4/1/98		450		4/1/18		303
5/1/98		449		5/1/18		303
6/1/98		448		6/1/18		302
7/1/98		447		7/1/18		302
8/1/98		447		8/1/18		301
9/1/98		446		9/1/18		301
10/1/98		445		10/1/18		300
11/1/98		444		11/1/18		300
12/1/98		444		12/1/18		299
1/1/99		443		1/1/19		299
2/1/99		442		2/1/19		299
3/1/99		442		3/1/19		298
4/1/99		441		4/1/19		298
5/1/99		440		5/1/19		297
6/1/99		439		6/1/19		297
7/1/99		439		7/1/19		296
8/1/99		438		8/1/19		296
9/1/99		437		9/1/19		295
10/1/99		437		10/1/19		295
11/1/99		436		11/1/19		294
12/1/99		435		12/1/19		294
1/1/00		434		1/1/20		293
2/1/00		434		2/1/20		293
3/1/00		433		3/1/20		292
4/1/00		432		4/1/20		292
5/1/00		432		5/1/20		291
6/1/00		431		6/1/20		291
7/1/00		430		7/1/20		290
8/1/00		429		8/1/20		290
9/1/00		429		9/1/20		289
10/1/00		428		10/1/20		289
11/1/00		427		11/1/20		288
12/1/00		427		12/1/20		288
1/1/01		426		1/1/21		287
2/1/01		425		2/1/21		287
3/1/01		425		3/1/21		287
4/1/01		424		4/1/21		286
5/1/01		423		5/1/21		286
6/1/01		422		6/1/21		285

Expected Production

Hubbell Federal # 1 DK

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
7/1/01		422		7/1/21		285
8/1/01		421		8/1/21		284
9/1/01		420		9/1/21		284
10/1/01		420		10/1/21		283
11/1/01		419		11/1/21		283
12/1/01		418		12/1/21		282
1/1/02		418		1/1/22		282
2/1/02		417		2/1/22		281
3/1/02		416		3/1/22		281
4/1/02		416		4/1/22		280
5/1/02		415		5/1/22		280
6/1/02		414		6/1/22		280
7/1/02		414		7/1/22		279
8/1/02		413		8/1/22		279
9/1/02		412		9/1/22		278
10/1/02		412		10/1/22		278
11/1/02		411		11/1/22		277
12/1/02		410		12/1/22		277
1/1/03		410		1/1/23		276
2/1/03		409		2/1/23		276
3/1/03		408		3/1/23		275
4/1/03		407		4/1/23		275
5/1/03		407		5/1/23		275
6/1/03		406		6/1/23		274
7/1/03		405		7/1/23		274
8/1/03		405		8/1/23		273
9/1/03		404		9/1/23		273
10/1/03		404		10/1/23		272
11/1/03		403		11/1/23		272
12/1/03		402		12/1/23		271
1/1/04		402		1/1/24		271
2/1/04		401		2/1/24		271
3/1/04		400		3/1/24		270
4/1/04		400		4/1/24		270
5/1/04		399		5/1/24		269
6/1/04		398		6/1/24		269
7/1/04		398		7/1/24		268
8/1/04		397		8/1/24		268
9/1/04		396		9/1/24		267
10/1/04		396		10/1/24		267
11/1/04		395		11/1/24		267
12/1/04		394		12/1/24		266
1/1/05		394		1/1/25		266
2/1/05		393		2/1/25		265
3/1/05		392		3/1/25		265
4/1/05		392		4/1/25		264
5/1/05		391		5/1/25		264
6/1/05		391		6/1/25		264

Expected Production

Hubbell Federal # 1 DK

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
7/1/05		390		7/1/25		263
8/1/05		389		8/1/25		263
9/1/05		389		9/1/25		262
10/1/05		388		10/1/25		262
11/1/05		387		11/1/25		261
12/1/05		387		12/1/25		261
1/1/06		386		1/1/26		261
2/1/06		385		2/1/26		260
3/1/06		385		3/1/26		260
4/1/06		384		4/1/26		259
5/1/06		384		5/1/26		259
6/1/06		383		6/1/26		258
7/1/06		382		7/1/26		258
8/1/06		382		8/1/26		258
9/1/06		381		9/1/26		257
10/1/06		380		10/1/26		257
11/1/06		380		11/1/26		256
12/1/06		379		12/1/26		256
1/1/07		379		1/1/27		255
2/1/07		378		2/1/27		255
3/1/07		377		3/1/27		255
4/1/07		377		4/1/27		254
5/1/07		376		5/1/27		254
6/1/07		375		6/1/27		253
7/1/07		375		7/1/27		253
8/1/07		374		8/1/27		253
9/1/07		374		9/1/27		252
10/1/07		373		10/1/27		252
11/1/07		372		11/1/27		251
12/1/07		372		12/1/27		251
1/1/08		371		1/1/28		251
2/1/08		371		2/1/28		250
3/1/08		370		3/1/28		250
4/1/08		369		4/1/28		249
5/1/08		369		5/1/28		249
6/1/08		368		6/1/28		248
7/1/08		368		7/1/28		248
8/1/08		367		8/1/28		248
9/1/08		366		9/1/28		247
10/1/08		366		10/1/28		247
11/1/08		365		11/1/28		246
12/1/08		365		12/1/28		246
1/1/09		364		1/1/29		246
2/1/09		363		2/1/29		245
3/1/09		363		3/1/29		245
4/1/09		362		4/1/29		244
5/1/09		362		5/1/29		244
6/1/09		361		6/1/29		244

Expected Production

Hubbell Federal # 1 DK

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
7/1/09		360		7/1/29		243
8/1/09		360		8/1/29		243
9/1/09		359		9/1/29		242
10/1/09		359		10/1/29		242
11/1/09		358		11/1/29		242
12/1/09		357		12/1/29		241
1/1/10		357		1/1/30		241
2/1/10		356		2/1/30		240
3/1/10		356		3/1/30		240
4/1/10		355		4/1/30		240
5/1/10		355		5/1/30		239
6/1/10		354		6/1/30		239
7/1/10		353		7/1/30		239
8/1/10		353		8/1/30		238
9/1/10		352		9/1/30		238
10/1/10		352		10/1/30		237
11/1/10		351		11/1/30		237
12/1/10		350		12/1/30		237
1/1/11		350		1/1/31		236
2/1/11		349		2/1/31		236
3/1/11		349		3/1/31		235
4/1/11		348		4/1/31		235
5/1/11		348		5/1/31		235
6/1/11		347		6/1/31		234
7/1/11		346		7/1/31		234
8/1/11		346		8/1/31		233
9/1/11		345		9/1/31		233
10/1/11		345		10/1/31		233
11/1/11		344		11/1/31		232
12/1/11		344		12/1/31		232
1/1/12		343		1/1/32		232
2/1/12		343		2/1/32		231
3/1/12		342		3/1/32		231
4/1/12		341		4/1/32		230
5/1/12		341		5/1/32		230
6/1/12		340		6/1/32		230
7/1/12		340		7/1/32		229
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10/1/12		338		10/1/32		228
11/1/12		338		11/1/32		228
12/1/12		337		12/1/32		227
1/1/13		336		1/1/33		227
2/1/13		336		2/1/33		227
3/1/13		335		3/1/33		226
4/1/13		335		4/1/33		226
5/1/13		334		5/1/33		226
6/1/13		334		6/1/33		225

Expected Production

Hubbell Federal # 1 DK

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
7/1/13		333		7/1/33		225
8/1/13		333		8/1/33		224
9/1/13		332		9/1/33		224
10/1/13		332		10/1/33		224
11/1/13		331		11/1/33		223
12/1/13		330		12/1/33		223
1/1/14		330		1/1/34		223
2/1/14		329		2/1/34		222
3/1/14		329		3/1/34		222
4/1/14		328		4/1/34		222
5/1/14		328		5/1/34		221
6/1/14		327		6/1/34		221
7/1/14		327		7/1/34		220
8/1/14		326		8/1/34		220
9/1/14		326		9/1/34		220
10/1/14		325		10/1/34		219
11/1/14		325		11/1/34		219
12/1/14		324		12/1/34		219
1/1/15		323		1/1/35		218
2/1/15		323		2/1/35		218
3/1/15		322		3/1/35		218
4/1/15		322		4/1/35		217
5/1/15		321		5/1/35		217
6/1/15		321		6/1/35		217
7/1/15		320		7/1/35		216
8/1/15		320		8/1/35		216
9/1/15		319		9/1/35		215
10/1/15		319		10/1/35		215
11/1/15		318		11/1/35		215
12/1/15		318		12/1/35		214
1/1/16		317		1/1/36		214
2/1/16		317		2/1/36		214
3/1/16		316		3/1/36		213
4/1/16		316		4/1/36		213
5/1/16		315		5/1/36		213
6/1/16		315		6/1/36		212
7/1/16		314		7/1/36		212
8/1/16		314		8/1/36		212
9/1/16		313		9/1/36		211
10/1/16		313		10/1/36		211
11/1/16		312		11/1/36		211
12/1/16		311		12/1/36		210
1/1/17		311		1/1/37		210
2/1/17		310		2/1/37		210
3/1/17		310		3/1/37		209
4/1/17		309		4/1/37		209
5/1/17		309		5/1/37		209
6/1/17		308		6/1/37		208