UNITED STATES

DEPARTMENT OF THE INTERIOR

Tribe Name Name of Operator RESOURCES OIL & GAS COMPANY ACR 2003 Resource Hare #5 PO BOX 4289, Farmington, NM 87499 (505) 326-9700 SO -045-08450 1. Location of Well, Footage, Sec., T, R, M 8. Well Name & Numbe Hare #5 PO BOX 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-08450 10. Field and Pool Aztec Pict'd Cliff 11. County and State San Juan Co, NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Nater Shut off Casing Repair Nater Shut off Altering Casing Conversion to Injection Conversion to I			OF LAND MANAGEMENT	an in in fil	2: 51
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CONDITION OF APPROVAL, if any: itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the '1' 2000 nited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	itle 18 U.S.C. Section	1001, makes it a crime for	any person knowingly and willfully to	make to any department or	agency of His 1 2 2000

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