

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-045-08456

5. Indicate Type of Lease

STATE FEE X

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Burnham Gas Com

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company

Attn: Cherry Hlava Room 19.178

8. Well No.

1

3. Address of Operator

P.O. Box 3092 Houston, TX 77253

9. Pool name or Wildcat

Basin Dakota & Otero Chacra

4. Well Location

Unit Letter M 1180 feet from the West line and 870 feet from the South line

Section 12 Township 29N Range 13W NMPM San Juan County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5488'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Casing Repair

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BP America Production Company requests permission to repair possible casing leak per the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 04/26/2002

Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)

APPROVED BY [Signature] TITLE [Signature] DATE APR 29 2002

Conditions of approval, if any:

## GCU Casing Repair Procedure

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**Well Name:** Burnham Gas Com 1  
**Date:** 4/24/02

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**Objective:**

Recent production from this well has been erratic and now the well has ceased to produce. Water analysis indicates a possible casing leak. Repair suspected casing leak and restore Dakota production (200 mcfd).

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**Pertinent Information:**

Location: Sec. 12, T29N-R13W  
County: San Juan  
State: New Mexico  
Lease:  
Meter No. 73957

Horizon: Dakota  
API #: 30-045-08456  
Engr: John Papageorge  
Phone: W (281)366-5721  
H (713)464-5053

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1. Check anchors. MIRU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary with 2% KCL water.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag for fill. Tally out of hole with tubing. Replace as necessary.
6. RIH with 3-13/16" bit and scraper (Drift ID is 3.875"). Clean out to PBTD as necessary.
7. RIH w/RBP and packer. Set RBP approximately 100' above the perforations. Pull 1 stand and pressure test RBP to 1500 psi. Load backside and pressure test to 750 psi to confirm leak.
8. Isolate leak. When leak is located, establish rate into leak with fresh water. Squeeze with a minimum of 75 sacks Class B cement. Reverse circulate and POOH. WOC 24 hours.
10. RIH w/bit and scraper. Drill out cement and pressure test to 500 psi. POOH.
11. RIH w/tbg and retrieving head. Clean out to RBP. Release RBP and POOH.
12. RIH w/production tubing and land at xxxx'.
13. NDBOP. NU wellhead. Swab well in if necessary.
14. RDMOSU. Return well to production