

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-08456
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name:

Burnham Gas Com

1. Type of Well:
 Oil Well Gas Well Other

8. Well No.
1

2. Name of Operator
BP America Production Company Attn: Cherry Hlava Room 19.178

9. Pool name or Wildcat
Basin Dakota & Otero Chacra

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location
 Unit Letter **M** **1180** feet from the **West** line and **870** feet from the **South** line
 Section **12** Township **29N** Range **13W** NMPM **San Juan** County

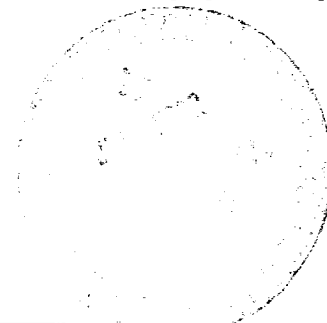
10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5488'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER:	<p>SUBSEQUENT REPORT OF:</p> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Casing Repair <input checked="" type="checkbox"/>
--	--

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Please see attached casing repair subsequent report.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 06/17/2002
 Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)
 APPROVED BY ORIGINAL SIGNED BY DANIEL E. PERREN TITLE PROPERTY OIL & GAS INSPECTOR, DIST. # DATE JUN 20 2002
 Conditions of approval, if any:

REPAIR SUBSEQUENT REPORT
BURNHAM GAS COM 1
06/17/02

5/29/2002 RU B&R slickline & TIH & pull piston & piston stop. RD SL.

5/30/2002 TOH w/tbg & tally tbg out of hole. 40' fill 15' below perms. kill well w/40 B.W. & TIH w/bit & scraper. Tag fill. TOH w/tbg, scraper & bit. SDFN.

5/31/2002 TIH w/RBP & pkr. Set plg above DK perms. Tst plg to 1000#. Release pkr & load hole & circ. hole. Press tst csg to 1000#. TOH w/pkr & tst csg. BTM hole @ 3697' to 3727'. Leaking @ 100# in 2 min. Second hole @ 3540' to 3571'. Tst'd csg to surface & csg good. 2nd hole leaking @ 400# in 1 min. Could not pmp into holes & establish rate. TOH w/tbg & pkr & dump 2 sxs sand on plg. SDF weekend.

6/3/2002 TIH w/tbg & set btm of tbg @ 3740'. RU SU. Press tst lines to 2500#. Cement interval 3540' to 3727' w/20 sxs cl G-cmt; density 15.80 ppg & yield 1.180 qu ft. Pmp cmt & displaced w/13.6 bbls wtr. Load hole W/wtr & press csg to 1000#. Well press dropped to 500# in 5 min. Press csg to 1040# & well press dropped to 1030# in 5 min. SWIFN. RDSU moved off location.

6/4/2002 TIH w/ bit & tbg & tag @ 3573'. Circ well clean & press tst to 1000#. Hold press for 15 min. RU swivel & D/O cmt f.3573' to 3626'. Press tst csg to 1000# & well leaked off. Lost 300# in 5 min. RD swivel & TOH w/tbg & bit. WO wireline. Perf well @3560'. WL measurement. Shot 2 squeeze holes. RDFN.

6/5/2002 TIH w/tbg & pkr. Set pkr @ 3136'. RUSU. Pmp'd 5 bbls wtr to establish injection rate. 1100# @2 BPM. Start cmt & pmp 50 sxs 15.8# cmt slurry. Well started to squeeze off w/15 bbls displacement in hole. Worked press to 1300# & press bled to 830#, pmp press to 1300# & press bled to 1038#. Pmp press to 1400# & press bled to 1395#. SWI & RDSU.

6/6/2002 Release pkr & TOH w/tbg & pkr. PU bit & TIOH w/3 7/8" bit & tg, tag cmt @3435'. Drill cmt f/3435' to 3600'. Press tst top squeeze to 1040#. Csg held press. Continue drilling cmt f/3600' to 3688'. Circ hole clean & SDFN.

6/7/2002 D/O rest of cmt 3688' to 3742'. Press tst 2nd sqz to 500# & held for 15 min. TIH w/tbg & bit to top of RBP & unload hole w/air. TOH w/tbg & bit. SD & replaced drill line. SDFN.

6/10/2002 C/O on plg, Run sweeps & release & pull RBP. TIH & C/O fill to btm. TOH w/tbg & bit to top perf.

6/11/2002 TIH & tab for fill, C/O on btm, TOH & TIH w/prod tbg, land tbg @6006'. RD floor & NDBOP & NUWH. RU slickline & TIH w/tools to retrieve X plg. Retr. Plg & RD slickline unit. SDFN.

6/12/2002 RDMOSU.