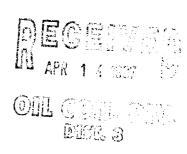
DEPLITY OIL & GAS INSPECTOR

DEC 3 0 1997

Meter Number:73930
Location Name:HOUCK #2
Location:TN-29 RG-10
SC-12 UL-N
2 - Federal
NMOCD Zone:OUTSIDE
Hazard Ranking Score:00



#### RATIONALE FOR RISK-BASED CLOSURE OF PRODUCTION PITS LOCATED OUTSIDE OF THE VULNERABLE ZONE IN THE SAN JUAN BASIN

This production pit location was ranked according to the criteria in the New Mexico Oil Conservation Division's Unlined Surface Impoundment Closure Guidelines and received a ranking score of zero. The estimated depth to groundwater is greater than 100-feet beneath ground surface (bgs), the pit is not in a well head protection area, and there are no surface water bodies within 1,000 horizontal feet of the pit location.

The primary source, discharge to the pit has been removed. There has been no discharge to the pits for at least 4 years and the pits have been closed for at least one year.

Each pit was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Minimal infiltration of rainfall is expected. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching the residual hydrocarbons.

There is no source material at the ground surface, so direct contact of hydrocarbons with livestock and the populous is not likely.

In general, outside of the vulnerable area and alluvial valleys, bedrock material is generally encountered within 20 feet of the ground surface. Bedrock material in the San Juan Basin consists of interbedded sandstones, shales and clays. According to Freeze and Cherry, 1979, the hydraulic conductivity of the bedrock material are as follows:

Sandstone  $10^{-9}$  to  $10^{-13}$  cm/sec Shale  $10^{-12}$  to  $10^{-16}$  cm/sec Clay  $10^{-12}$  to  $10^{-15}$  cm/sec

Based on this information, the residual hydrocarbons should not migrate to groundwater.

Natural process (bioremediation) are degrading the residual hydrocarbon to carbon dioxide and water and will continue until the source is gone, therefore minimizing any impact to the environment.

Based on the above information, it is highly unlikely that any source material will impact groundwater or ever find an exposure pathway to affect human health and therefore El Paso Field Services Company (EPFS) requests closure of this pit location.



## FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 73930 Location: Houck #2  Operator #: 2999 Operator Name: 3929 55 P/L District: Bloomfield  Coordinates: Letter: N. Section 12 Township: 29 Range: 10  Or Latitude Longitude  Pit Type: Dehydrator X Location Drip: Line Drip: Other:  Site Assessment Date: 5.5.94 Area: 10 Run: 73							
SITE ASSESSMENT	NMOCD Zone:    Land Type: BLM   (1)							
REMARKS	Remarks: Two PITS ON LOCATION WILL CLOSE ONLY ONE. FIT IS DRY, LOCATION IS ON A HILL REDLINE AND TOPO CONFIRMED LOCATION TO BE OUTSIDE THE V.Z. PUSH IN							

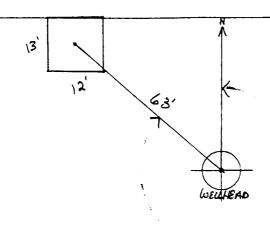
NOI
CA
I,0CA
$\operatorname{PIT}$
ORIGINAL
0

REMARKS

### ORIGINAL PIT LOCATION

Original Pit: a) Degrees from North 310° Footage from Wellhead 63'

b) Length : \_\_\_\_\_\_\_ Width : \_\_\_\_\_\_\_ Depth : \_\_\_\_\_\_\_\_\_



- 310°

TOOK PICTURES AT 10:11 A.M.

END DUMP

Completed By:

Signature

5.5.94

Date

## FIELE 'IT REMEDIATION/CLOSUR' FORM

GENERAL	Meter: 73930 Location: Hovck 42  Coordinates: Letter: N Section 12 Township: 29 Range: 10  Or Latitude Longitude Longitude Date Started: 6-8-94 Area: 10 Run: 73
FIELD OBSERVATIONS	Sample Number(s): KD 103  Sample Depth: 4 Feet  Final PID Reading 135 pp PID Reading Depth 4 Feet  Yes No  Groundwater Encountered (1) (2) Approximate Depth Feet
CLOSURE	Other Facility (2) Name:
REMARKS	Remarks: Dug test Hole to 4', Hit Sandstone, Took PiD  Sample, Closed pit.  Signature of Specialist: Number  (SP3191) 04/07/9

-2-



# FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT - Soil

## SAMPLE IDENTIFICATION

	Fiel	d ID		Lab ID		_					
SAMPLE NUMBER:	150 1	03	94	5401							
MTR CODE   SITE NAME:	7343	0		N/A							
SAMPLE DATE   TIME (Hrs):	6-9-	94	120	1200							
SAMPLED BY:			I/A								
DATE OF TPH EXT.   ANAL.:	(01)	(d10)94		6/10/94							
DATE OF BTEX EXT.   ANAL.:	NIA	NIA		~ fa							
TYPE   DESCRIPTION:	<b>√</b> G		Grey Sc	Frey Sond Clay							
REMARKS:RESULTS											
PARAMETER	RESULT	UNITS	DF	QUALIFIE	RS M(g)	V(ml)					
BENZENE		MG/KG			in(g)	V (IIII)					
TOLUENE		MG/KG									
ETHYL BENZENE		MG/KG									
TOTAL XYLENES	-	MG/KG									
TOTAL BTEX		MG/KG									
TPH (418.1)	3680	MG/KG			1.99	28					
HEADSPACE PID	135	PPM	12.1%	- Jan 198	. i.						
PERCENT SOLIDS	84.1	%	ा अस्ति । स्थान								

% for this sample All QA/QC was acceptable.

1216/64

The Surrogate Recovery was at

**OF** = Dilution Factor Used

Varrative:

Annroved Rv.

\*\*\*\*\*\*\*\*\* \*\*\*\*\*\*\*\*\* Test Method for Oil and Grease and Petroleum Hydrocarbons in Water and Soil

Perkin-Elmer Model 1600 FT-IR Analysis Report \*

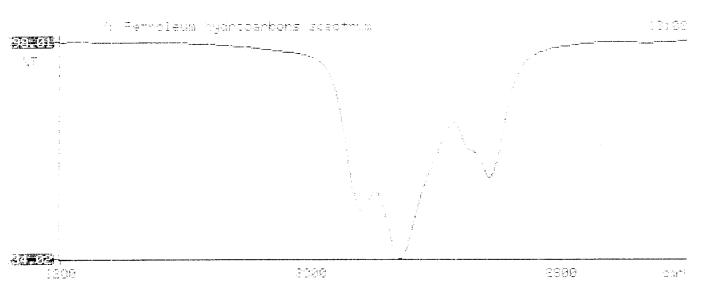
9**4/0**6/10 13:07

Sample identification 745401

Initial mass of sample, g

Volume of sample after extraction, mi TS.000

Petroleum nydrocarbons, ppm 7684.978 Net absorbance of hydrocarbons (2930 cm-2) 1,457



\*

\* \*