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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

January 18, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Lackey, Well No. 3-A(OWO), in NE 1/4 NW 1/4,

(Company or Operator)

C

Sec. 11

T. 29-N

R. 10-W

NMPM.,

Blanco Mesa Verde

Pool

Unit Letter

San Juan

County. Date Spudded 5-12-52

Date Drilling Completed 8-27-52

Elevation 5738 G

Total Depth 4639

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

990'S, 1650'W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	162	125
7"	3718	300
5"	677	200
2 7/8"	4629	50

Top Oil/Gas Pay 4432 Perf

Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4582-88; 4522-28; 4484-70; 4432-38;

Open Hole None

Depth Casing Shoe 4639

Depth Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1738 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 62,000 gallons water, 50,000# sand

Casing Press. 917 Tubing Press. _____ Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Attached Sheet

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 23 1963, 19

El Paso Natural Gas Company

(Company or Operator)

By: ORIGINAL SIGNED H.E. McANALLY

(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Petroleum Engineer

Name Send Communications regarding well to: E. S. Oberly

Address Box 990, Farmington, New Mexico

WELL COMPLETION LOG

Fbm. 22-5 (Rev. 2-62)

Lackey 3-A Workover

(Show details of tubular goods, bottom hole accessories, DST's, Cores, Deviations, and General Chronological History).

11-12-62 S. S. Reames Rigged up. Working stuck tubing.
11-13-62 Pulled tubing. Ran inspection log.
11-14-62 Cleaning out open hole. Injected soap and cleaning well @ 4626'
11-15-62 Ran 2 7/8" 6.40# casing (4625') set at 4639'.
Cemented w/50 sacks 50-50 Pozmix - El Toro "35", 4% gel, 1/4# flocele/sk.
11-20-62 Swabbed 2 1/2 down to 2250'.
11-24-62 Fished out 2" perf gun.
Perf 4582-88; 4522-28; 4484-70; 4432-38 (2 SPF);
Frac w/62,600 gallons water, 50,000# sand. Flush w/1260
gallons water. IR 24.8 BPM. Max pr 4000#, tr pr 2500-4000#.
3 drops of 12 balls.
11-27-62 Shut in for test.
12-11-62 Date well was tested.

