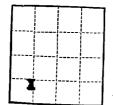
Porm.	9-881	8
(Feb	. 1951)	_



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Off	Santa Fe
Lease No.	SF 077317
Unit	

NOTICE OF INTENTION			
NOTICE OF INTENTION TO CHANGE	P. ANO	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE NOTICE OF INTENTION TO TEST WA	PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.	
NOTICE OF INTENTION TO RE-DRILL	LOR DEDUCE	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO SHOOT O	L OK KEPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.	
NOTICE OF INTENTION TO PULL OR	ALTER CACING	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO ABANDON	WELL	SUPPLEMENTARY WELL HISTORY	
	WELL		XX
(INDIC	ATE ABOVE BY CHECK MARK	(NATURE OF REPORT, NOTICE, OR OTHER DATA)	
_		December 12	. 450
Cooper Vell No. 1 is loca	ted 990 ft. from	$\begin{bmatrix} \mathbf{X} \\ \mathbf{S} \end{bmatrix}$ line and $\begin{bmatrix} \mathbf{X} \\ \mathbf{S} \end{bmatrix}$ line of	, 19 <u></u>
SE/4 SW/4 Sec 7	The carry by	18 18 19 18 18 18 18 18 18 18 18 18 18 18 18 18	sec.
(1/2 Sec. and Sec. No.)	(Twp.)	R 11 W MPR (Range) (Meridian)	
Undesignated	San Juan	(Interiorally)	
(Field)		r Subdivision)	
he elevation of the derrick	2710-1211	(Source of Letticolation	T
			44
ate names of and expected depths to	DETAII	LS OF WORK	
tate names of and expected depths to	DETAII objective sands; show size ing points, and all ot	LS OF WORK s, weights, and lengths of proposed casings; indicate mudel middle to the control of the control o	ng jobs, a ment
600 - bold press 2	DETAII objective sands; show sizes ing points, and all ot or jets/ft 6504	LS OF WORK s, weights, and lengths of proposed casings; indicate much her important proposed work)	ured ceg
600 - hold press 2 x	DETAII objective sands; show sizes ing points, and all ot or jets/ft 6504 in - press brok taking from at	LS OF WORK e, weights, and lengths of proposed casings; indicate much her important proposed work) -6471. Figed up Western - press e back to 1000; - check Brucenhen	ured esg
600 - hold press 2 m pumped into well - sers 30.000# 20-40 ad	DETAIL objective sands; show sizes ing points, and all oth our jate/ft 6504 in - press brok taking frag at	LS OF WORK s, weights, and lengths of proposed easings; indicate multiples important proposed work)	ured esg d holding 6 frac
600 - hold press 2 = pumped into well - cers 30,000# 20-40 sd ent shut in 1000# Av	DETAII objective sands; show sizes ing points, and all of our jets/ft 6504 in - press brok taking frag at , 33,000 gal gal a IP 48-7 8/8 S	LS OF WORK s, weights, and lengths of proposed casings; indicate much her important proposed work) -6471. 11 ged up Western - press e back to 1000; - check Brudenhee 2000; - started frac used Western 1 water IF 2400 Min 2100 Ave 2200	ured esg d holding 6 frac Final 21
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pumped into well - pumped into well - pers 30,000# 20-40 sd ant shut in 1000# Av ding back - Set second in ceg between 3584 with 100 ax nest w/: second time with 100 - squeexed hole this	DETAII objective sands; show sizes ing points, and all oil or jets/ft 6504 in - press brok taking free at , 33,000 gal ga. e IP 48.7 R/M Se d bridge plug at and 3592 - Ran 25 Caol - Max pi 0 sx 25 Gaol - Se rd time with 50	LS OF WORK s, weights, and lengths of proposed casings; indicate mulder important proposed work) -6471. Figged up Western - press e back to 1000% - check Brudenhee 2000% - started frac used Western I water IF 2400 Min 2100 Ave 2200 et Baker Mag Bridge plug at 6455 t 6438 - well still flowing back Baker full bore paaker set 347 ress 1000 - cleared hole - 400.	ared esg d holding 6 frac Final 21 well st - located 6- squees Squeesed - cleare
pumped into well - pumped into well - pers 30,000# 20-40 sd ant shut in 1000# Av ding back - Set second in ceg between 3584 with 100 ax nest w/: second time with 100 - squeened hole this	DETAII objective sands; show sizes ing points, and all ot our jets/ft 6504 in - press brok taking free at , 33,000 gal ga e IP 48.7 B/M Se d bridge plug at and 3592 - Fan 25 Cael - Max pi 0 sx 25 Gael - Se rd time with 50	LS OF WORK s, weights, and lengths of proposed casings; indicate mulder her important proposed work) -6471. Figed up Vestern - press e back to 1000% - check Brudenhea 2000% - started frac used Vestern I water IF 2400 Min 2100 Ave 2200 et Baker Mag Bridge plug at 6455 t 6438 - well still flowing back Boker full bore packer set 347 ress 1000 - cleared hole - 400. Sq press 4200% but would not hold ou ft essent left dlamix A # Tuf.	ured esg d holding 6 frac Final 21 well st - located 6- squees Squeesed - cleare f plug pe
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pumped into well - pumped into well - press 30,000# 20-40 sd ant shut in 1000# Av ding back - Set second in ceg between 3584 with 100 ax nest w/ second time with 100 - squeened hole this eq press 4000# held per ft 6438-32, 646 Baker WEGJ Packer and understand that this plan of work n	DETAIL objective sands; show sizes ing points, and all of our jate/ft 6504 in - press brok taking frac at , 33,000 gal ga e IP 48.7 E/M Si d bridge plug at and 3592 - Fan 25 Cacl - Max pr 0 sx 25 Gacl - S rd time with 50 0K- reversed on 08-02, 6396-62, 1 retrievable by nust receive approval in wr	LS OF WORK s, weights, and lengths of proposed easings; indicate much her important proposed work) -6471. Finged up Western - press e back to 1000% - check Brudenhen 2000% - started frac used Western 1 water IF 2400 Min 2100 Ave 2200 et Beker Mag Bridge plug at 6455 t 6438 - well still flowing back Boker full bore packer set 347 ress 1000 - cleared hole - MOC. Sq press 4200% but would not hold ou ft eesent led diamix A # Tuf. at trace of cament. Ferf www.	ared esg d holding 6 frac Final 21 - well st - located 6- squess Squessed - cleare f plug pe rn 4 stin aper to 6
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pumped into well - ers 30,000# 20-40 sd ant shut in 1000# Av ding back - Set second in ceg between 3584 with 100 ax nest w/ second time with 100 - squeezed hole thin eq press 4000# held per ft 6438-32, 646 maker #26J Facker and understand that this plan of work in mpany Fedfern & Herd, dress 1007 N. Dustin	DETAIL objective sands; show sizes ing points, and all oil our jets/ft 6504 in - press brok taking frac at , 33,000 gal ga.	LS OF WORK s, weights, and lengths of proposed casings; indicate mulder her important proposed work)	ared esg d holding 6 frac Final 21 - well st - located 6- squess Squess d - cleare f plug pe rn 4 stin aper to 6 5504 spot mmenced.ove

100 gal soid on perf broke down at 3000 pump into fa at 2100% - straddled perf 6432-38 Broke down at 2500% pump in at 2500%. Straddled perf 6362-6406 - spotted 150 gal soid - broke down at 1600 - pumped in at 1700. Straddled perf 6220-6301 - spotted 100 gal soid Broke down at 2000 pumped in at 1700 - Pulled packer & retrievable bridge plug. Went in hole open anded w/Baker EBGJ Packer - set packer at 5430° with the at 5586. Frac Baketa through the using two Western Frac Mester; ump trucks 57,000% 20-40 ad 57,000 gal water Mixedwith 40% F-4 fluid loss additive per 1000 gal and 10% J-5 galling agent per 1000 gal - IP 4200 broke to 3700 Min 3700 Max 4500 Ave 4300 Final 4400 Instant shut in 3400 10 min shut in 1800 Overall IR 9.2 \$\frac{1}{2}\$%.

Landed the 209 jts 2-3/8" (B) 4.6# J-55 10R non-upset CFSI the TE 6361.98 set

6393 REB with BakerEBOJ Facker set at 6235 REB.