

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 1450' FWL  
Sec. 7, T-29N, R-22W, Unit N

5. Lease Designation and Serial No.

SE 0773178

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Cooper No. 1

9. API Well No.

3004508470

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It proposed to pressure test and locate a potential casing leak in this well as follows:

1. Isolate the casing leak by moving up hole with a 4-1/2" packer and pressure testing intervals anticipated to contain the leak.
2. Once the leak interval is identified, GIH with and set a RBP below the leak.
3. With a packer set above the identified leak, squeeze the leak with adequate cement to alleviate the leak.
4. Drill out the cement to 5103' and return the well to production.

(This basic procedure was approved verbally by Charlie Gohlson to Dan McCoy.)

**RECEIVED**

SEP 16 1993

**OIL CON. DIV.**  
**DIST. 3**

14. I hereby certify that the foregoing is true and correct

Signed

*James M. Hoover*

Title Sr. Conservation Coordinator

Date 9/2/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

**APPROVED**

SEP 13 1993

**DISTRICT MANAGER**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

NMOCD