UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells	
20.00.30.30	5. Lease Number SF-078197 6. If Indian, All. or
1. Type of Well GAS	Tribe Name
NOV 2001	7. Unit Agreement Name
2. Name of Operator	
BURLINGTON RESOURCES OIL & GAS COMPANY	
	8. Well Name & Number Rock Island Federal #1
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. API Well No. 30-045-847300 08 4 7.3
4. Location of Well, Footage, Sec., T, R, M	10. Field and Pool OteroCh/BlancoMv/BasinDN
1090'FSL, 890'FWL, Sec.9, T-29-N, R-10-W, NMPM	11. County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O	THER DATA
Type of Submission Type of Action	of Plans
	of Flans struction
Subsequent Report Plugging Back Non-Rout Casing Repair Water Sh	ine Fracturing
	on to Injection
It is intended to recomplete the subject well to the Mesaver the existing Dakota wellbore according to the attached proce Chacra, and Dakota formations will be commingled.	edure. The Mesaverde,
televis a med 2 Complain top .	with the form the
14. I hereby certify that the foregoing is true and correct.	
	D 1 2 10 /3 2 / 0 3
Signed July Cale Title Regulatory Supervis	Sor_Date 10/18/01 FSB
(This space for Federal of State Office use) APPROVED BY Da Da	ate 1/27-01
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any depart United States any false, fictitious or fraudulent statements or representations as to any matter within its	tment or agency of the s jurisdiction.

District I PO Rox 1980, Hobbs, NM 88241-1980

890

State of New Mexico Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994

Certificate Number

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aziec, NM 87410			OIL CO	NSERVA PO Bo	TION DIVISIO c 2088 i 87504-2088	N Subi	Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies			
District IV PO Box 2088, Santa I	Fe, NM 87	/504-2088						☐ AM	MENDED REPORT	
		WEI	LL LOC	CATION	AND AC	REAGE DEDI				
1	Number			² Pool Code				Pool Name		
30-45	-84730	00	82329	82329/72319/71599 Otero Chacra/Blanco MesaVerde/Basin Dakota 'Property Name 'Well Number						
* Property Con 7436	* Property Code 7436 Rock				Island Federal					
OGRID No				Operator Name					* Elevation	
14538		Burli:	ngton F	lesource	s 0il &	Gas Company,	LP		5766.4 GL	
14330			9		10 Surfac	e Location	· · · · · · · · · · · · · · · · · · ·			
UL or lot no.	Section	Towaship	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line		
l _M	a	29N	10W		1090	South	890	West	Ban Juan	
L			11 Bot	tom Hol	e Location	If Different F			e County	
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West lin	County	
Origin James					Signature Peggy Cole Printed Name			nation consained herein i		
	· - = =		= = = =			Mk	Date 18 SU I hereby was plott or under correct to	certify that the wei ted from field notes my supervision, a o the best of my be	GERTIFICATION IN CONTROL OF ACTUAL SURVEYS MADE IN THE SAME IS THE ACTUAL SURVEYS MADE IN THE ACTUAL S	
11				- 1			Date of Signatur	•	essional Surveyer:	

Sundry Notice Submittal

Well: Rock Island Fed 1

Unit M, Sec. 09, T29N, R10W

It is intended to recomplete the Mesaverde and Chacra formations in the existing Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set 200' below estimated bottom perforation in Mesaverde formation.

If adequately isolated by cement, the Mesaverde and Chacra formations will be perforated and fracture stimulated in the following intervals: 3836'-4806' and 2790'-3540', respectively. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback and clean out, tubing will be landed at approximately 100' above PBTD. The well will then produce commingled production from the Mesaverde, Chacra, and Dakota formations. Application for commingling will be submitted.

Approved: Bruce W. Boys	8-17-01
Drilling Superintendent \mathcal{J}	Date
Approved: July Cale	8-70-01
Regulatory	Date
Sundry needed Yes No 🗆	

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