

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF078197

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Rock Island Federal #1

9. API WELL NO.

30-045-08473

10. FIELD AND POOL, OR WILDCAT

Otero CH/Blanco MV/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.9, T-29-N, R-10-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

dhc2968

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1090'FSL, 890'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

15. DATE SPUDDOED  
11/20/1964

16. DATE T.D. REACHED  
12/1/1964

17. DATE COMPL. (Ready to prod.)  
3/8/2002

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*  
5766' GR

20. TOTAL DEPTH, MD & TVD  
6820'

21. PLUG, BACK T.D., MD & TVD  
6784'

22. IF MULTIPLE COMPL., HOW MANY\*  
2

23. INTERVALS DRILLED BY  
0-6820'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

2966-3497' Chacra

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR/CBL/CCL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 8 5/8             | 24#             | 305'           | 12 1/4    | 175 sxs                         |               |
| 4 1/2             | 10.5#           | 6820'          | 7 7/8     | 1100 sxs                        |               |
|                   |                 |                |           |                                 |               |
|                   |                 |                |           |                                 |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
|      |          |             |               |             | 2 3/8 | 6672'          |                 |
|      |          |             |               |             |       |                |                 |
|      |          |             |               |             |       |                |                 |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)  
2966-3497' w/40 0.28" diameter holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD)       | AMOUNT AND KIND OF MATERIAL USED                               |
|---------------------------|----------------------------------------------------------------|
| Bal cmt plug @ 3889-3639' | 19 sxs Class G cmt w/0.15 pps D-65 & 0.2% D-167.               |
| Sqz csg leaks @ 5764-95'  | 100 sxs Class G cmt w/0.15 pps D-65 & 0.2% D-167.              |
| 2966-3497'                | 24,900 gals 20# lnr gel, 194,000# 20/40 Brady sd, 75% N2 foam. |
|                           |                                                                |

33. PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) |                        |                 |           |                         | WELL STATUS (Producing or shut-in) |  |
|-----------------------|-----------------|----------------------------------------------------------------------|------------------------|-----------------|-----------|-------------------------|------------------------------------|--|
|                       |                 | Flowing                                                              |                        |                 |           |                         | SI                                 |  |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N FOR TEST PERIOD | OIL-BBL         | GAS-MCF   | WATER-BBL               | GAS-OIL RATIO                      |  |
| 3/8/2002              |                 |                                                                      | →                      |                 |           |                         |                                    |  |
| FLOW, TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL-BBL                | GAS-MCF         | WATER-BBL | OIL GRAVITY-API (CORR.) |                                    |  |
| SI 620                | SI 620          | →                                                                    |                        | 705 Pitot gauge |           |                         |                                    |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
To be sold

TEST WITNESSED BY  
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor

DATE 3/14/2002

FARMINGTON FIELD OFFICE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and logs on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by the local Federal or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions. For separate completions, submit one copy of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formations, and directional surveys should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 38.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 8:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in each space on this form and in any attachments.

**Item 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), for state item 22, and in item 24 show the producing interval, top(s), bottom(s) and names (if any) of only the interval reported in item 38. Submit a separate report (based on this form) adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

**Item 38:** Submit a complete well completion report and log on each interval to be separately produced. (See instruction for items 22 and 24 above.)

[illegible]