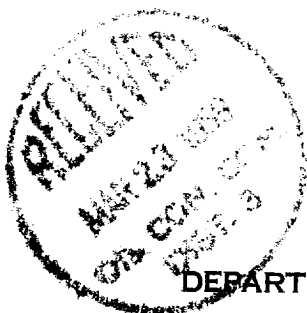


A 10x10 grid with a small black mark in the bottom-left cell.

U. S. LAND OFFICE **Navajo Tribal**
SERIAL NUMBER **1-149-124-8723**
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

LOCATE WELL CORRECTLY
San Juan Drilling Company
 Company **(Incorporated in Delaware)** Address **Box 728 - Farmington, New Mexico**
 Lessor or Tract **Musah Navajo** Field **Wildcat** State **New Mexico**
 Well No. **1** Sec. **11** T. **29-N** R. **17-W** Meridian **N.M.P.M.** County **San Juan**

Well No. 1 Sec. 11 T29-N R. 17-W Meridian N.M.P.M. County San Juan
Location 660 ft. [N.] of 8 Line and 1000 ft. [E.] of W Line of Section 11 Elevation 4,995

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 19, 1959 Signed C. Deane Neal, Secretary-Treasurer

The summary on this page is for the condition of the well at above date.

Commenced drilling January 13, 1959, 19____ Finished drilling March 14, 1959, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Don't put by S)

No. 1, from <u>6615</u> to <u>6601</u>	No. 4, from _____ to _____
No. 2, from <u>6640</u> to <u>6650</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

Free Water

IMPORTANT WATER SANDS

No. 1, from 825 to 1030 No. 3, from Salt Water at 6599' and 6840'
 No. 2, from 2068 to 2183 No. 4, from _____ to _____
Also at 2894, 3438, 3749, 3782.

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	265	200	Halliburton	Mostly water	
9-5/8	2203	250	Halliburton	13.4 # Visc. 140	
7	3639	100	Halliburton	10.8 # Visc. 67	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

[illegible]

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Well plugged and abandoned. Flaps:			7000-7100 20 sack;	6800-6865 15 sack;		
6175-6350 35 sack; 3430-3550 30 sack;			2250-2250 90 sack;	685-725 200 sack;	0-10 10 sack.	

TOOLS USED

Rotary tools were used from 0 feet to 200 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----, 19-----

Put to producing -----, 19-----

Plugged and abandoned
March 17, 1939

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES	
1	2
3	4
5	6
7	8
9	10
11	12
13	14
15	16
17	18
19	20
21	22
23	24
25	26
27	28
29	30
31	32
33	34
35	36
37	38
39	40
41	42
43	44
45	46
47	48
49	50
51	52
53	54
55	56
57	58
59	60
61	62
63	64
65	66
67	68
69	70
71	72
73	74
75	76
77	78
79	80
81	82
83	84
85	86
87	88
89	90
91	92
93	94
95	96
97	98
99	100

EMPLOYEES

SAN JUAN DRILLING COMPANY _____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

[illegible]

[LOVER]

16-43094-4

LOCATION RECORD-Continued

