submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2001 FEB 5 PM 1:17

1. **Type of Well**
GAS

5. **Lease Number**
SF-076958

6. **If Indian, All. or Tribe Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

7. **Unit Agreement Name**

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
Hare #14

9. **API Well No.**
30-045-08490

4. **Location of Well, Footage, Sec., T, R, M**
1450'FSL, 1850'FWL, Sec.10, T-29-N, R-10-W, NMPM

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
___ Subsequent Report	___ Recompletion	___ New Construction	
	___ Plugging Back	___ Non-Routine Fracturing	
___ Final Abandonment	___ Casing Repair	___ Water Shut off	
	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Commingle		

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure. Please provide surface stipulations.

DHC 322AZ

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole Title Regulatory Supervisor Date 2/1/01

TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Jim Lovato Title _____ Date JUL 10

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Hare 14
Dakota/Mesaverde
AIN: 2723901 and 2723902
1450' FSL & 1850' FWL
Unit K, Sec. 10, T29N, R10W
Latitude / Longitude: 36° 42.95'/ 107° 51.43'

Recommended Commingle Procedure

Project Summary: The Hare 14 is a dual Dakota/Mesaverde well drilled in 1960 as a Dakota. The Mesaverde was completed in 1970. The Dakota is currently producing 33 MCFD and has a cumulative production of 1,450 MMCF. The Mesaverde is producing 48 MCFD and has a cumulative production of 1,074 MMCF. We plan to commingle this well, install production equipment, run steel coil tubing and install a plunger lift in order to keep the well unloaded. This well was last pulled in 01/81. Estimated uplift is 40 MCFD for the Dakota and 45 MCFD for the Mesaverde. Note: Coordinate rig work with coil tubing unit.

WORKOVER RIG: (Pull tubing)

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams.

3. Release the tubing from the Model D packer with straight pickup (no rotation required). The tubing was set with 10,000# compression in the packer. If tubing will not come free, then cut 1-1/2" tubing above the packer and fish with overshot and jars. TOOH with 1-1/2" tubing (set at 6600' in the packer). Lay down tubing.

4. PU a work string and TIH with Model CK packer retrieval spear (PRS, with holes drilled near rotary shoe), rotary shoe, drain sub, top bushing, bumper sub, jars, and 4-6 drill collars on 2-3/8", 4.7#, J-55, EUE work string. Mill out Model D packer at 6600' with air/mist. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.** After milling over the packer slips, POOH with tools and packer body.

5. ND BOP and NU WH. RD and MOL

COIL TUBING UNIT (Cleanout and install coil tubing)

1. Install coil tubing wellhead assembly. MOL and RU coiled tubing unit. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. ND WH and NU BOP with injector head. Test and record operation of BOP rams.

2. TIH with 2-3/8" coil tubing with mule shoe and tag bottom (record depth.) Clean out with air/mist to PBTD at +/- 6810'. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**

3. Weld a SN with expendable check on bottom of 2-3/8" steel coil tubing. TIH with coil tubing and a seating nipple with a pump off plug. Land tubing in tubing hanger at approximately 6650'. Raise BOP and injector head enough to set slips around coil tubing. Ensure slips set into hanger and cut off coil tubing. Remove

BOP and injector head. NU wellhead. Pump off plug. Connect to casing and circulate air to assure that expendable check has pumped off. Jet well in. RD and MOL. Return well to production.

4. Production operations will install a plunger.

Recommended: JMichetti 01-31-01
Operations Engineer

Approval: Bruce D. Boyd 1-31-01
Drilling Superintendent

Contacts: Operations Engineer Joe Michetti
Office - 326-9764
Pager – 564-7187

Sundry Required: YES / NO

Approved: Peggy Cole 2-1-01
Regulatory Approval

Lease Operator:	Mike Gould		Cell: 320-2509	Pager: 326-8405
Specialist:	Terry Nelson		Cell: 320-2503	Pager: 326-8473
Foreman:	Steve Florez	Office: 326-8560	Cell: 320-0029	Pager: 326-8199

JAM/jms