NO. OF COPIES RECEIVED			
DISTRIBUTIO	7		
SANTA FE	1		
FILE		1	1
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
IRANSFORTER	GAS	1	
OPERATOR		3	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

		1 /1					Effective 1-1-	65
FILE	-+	1	4		AND	AND MATURAL	~ A C	
U.S.G.S.		+-	AUTHORI	IZATION TO TR	ANSPURT OIL	AND NATURAL	3A3	
	OIL /	+						
TRANSPORTER	GAS /	\top						
OPERATOR	3							
PRORATION OFFIC	CE							
Operator								
MOBIL OIL CO	RPORAT	ION						
P.O. BOX 165	O CAS	DED W	MY. 715 C	ode 82601				
Reason(s) for filing (C	heck prope	er box)	**** *********************************	0200	Other	(Please explain)		
New Well	╡		_	Transporter of:	[
Recompletion	=		Oil Casinghead	Dry G	ensate			
Change in Ownership	<u>x</u>		Castrigueda	Gus [] Comu				
If change of ownershi and address of previo			LAGLORIA (OIL & GAS CO.	P.O. BOX 2	521, HOUST ON	TEXAS , SOUTHER	ON NAT. BAI
DESCRIPTION OF	WELL A	AND L	EASE	Pool Name, Including	Formation	Kind of Lea	se	Lease No.
Lease Name		M			Formation	State, Feder		
JULANDER GAS	INT			BASIN DAKOTA	/735		FEE	
_		1750	Feet From	The SOUTH L		Feet From	The EAST	
Unit Letter	i _	1134	1 CSt 1 tom	- · — JUUI-R — —	-		arto t	
Line of Section	10	Town	aship 20NOP	Range	L1 WEST	, NMPM, SAN	JUAN	County
			DD 05 05		.AC			
DESIGNATION OF	TRANS	of Oil	or Con	nd NATUKAL G	Address (Give	address to which appr	oved copy of this form i	s to be sent)
INLAND CORPO		_	_	-	ŀ			
Name of Authorized T	ransporter	of Casi	nghead Gas 🔲	or Dry Gas 🗶	Address (Give	address to which appr	Oved copy of this form i	s to be sent)
EL PASO NATI	URAL GA	AS CO					STON NEW MEXICO)
If well produces oil or			Unit Sec.	Twp. Rge.	Is gas actually	connected? W	hen	
give location of tanks			J 10			<u>i</u>	6/4/63	
If this production is	commingl	led with	that from any	other lease or pool	l, give commingli	ng order number:		
COMPLETION DA				l Well Gas Well	New Well W	orkover Deepen	Plug Back Same F	les'v. Diff. Res
Designate Type	e of Com	pletion	1 – (X)	!				
Date Spudded			Date Compl. Re	ady to Prod.	Total Depth		P.B.T.D.	
							Tubing Depth	
Elevations (DF, RKB,	, RT, GR,	etc.;	Name of Produc	ing Formation	Top Oil/Gas P	ay	Tubing Depth	
							Depth Casing Shoe	
Perforations								
			Tl	UBING, CASING, A	ND CEMENTING	RECORD		
	SIZE		CASING	& TUBING SIZE	DI	EPTH SET	SACKS C	EMENT
HOLES								
HOLE		Ţ	i					
HOLE			<u> </u>		i			
HOLE:								
			D ALLOWAR	DY IE (Tour must be	after recovery of	rotal valume of load o	il and must be equal to	or exceed top all
. TEST DATA AND	REQUE	est fo	R ALLOWAE	3LE (Test must be able for this	depth or to les fue	(24 maura)	il and must be equal to	or exceed top all
			DR ALLOWAR	3LE (Test must be able for this	depth or to les fue	total volume of load o 1,24 mayrs) hod (bloom pump, gas		or exceed top all
TEST DATA AND			Date of Test	able for this	depth or le for fue	hpd (blob pump, gas	lift, etc.)	or exceed top all
TEST DATA AND				able for this	depth or the fue fue	hod (blod pump, gas		or exceed top all
TEST DATA AND OIL WELL Date First New Oil F	Run To Tan		Date of Test Tubing Pressur	able for this	depth or the fue fue	hod (blod pump, gas	lift, etc.)	or exceed top all
TEST DATA AND OIL WELL Date First New Oil F	Run To Tan		Date of Test	able for this	depth of the full of the control of	field (Slote pump, gas	lift, etc.) Choke Size	or exceed top all
TEST DATA AND OIL WELL Date First New Oil F	Run To Tan		Date of Test Tubing Pressur	able for this	depth of the full of the control of	field (Slote pump, gas	lift, etc.) Choke Size	or exceed top all
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