DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE		T	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-11:
Effective 1-1-65

	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	LAND OFFICE						
	TRANSPORTER GAS			•			
S.	PRORATION OFFICE Operation			· · · · · · · · · · · · · · · · · · ·			
Mobil Producing TX. & N.M. Inc.							
	Nine Greenway Plaza, Sui	ite 2700, Houston, Texas	77046	zolaja)			
;	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Change in Ownership Casinghead Gas Condensate Other (Please explain) To change oil/condensate gatherer to The Permian Corp., effective Novembe Change in Ownership Casinghead Gas Condensate X 1984.						
	Change in Ownership If change of ownership give name	Casinghead Gas Condens	- 1,304.			J	
-	DESCRIPTION OF WELL AND I	FASE					
u.	Lease Name Julander Gas Com.	Well No. Pool Name, Including Fo		ind of Lease tate, Federal	or Fee Federal	Lease No.	
	Location		Dasili Dakuta j (keuera)				
	Unit Letter J : 1735 Feet From The East Line and 1750 Feet From The South						
	Line of Section 10 Tow	mahip 29-N Ronge 1	1-W_ , NMPM,	San Ji	uan	County	
m.	DESIGNATION OF TRANSPORT	or Condensate X	S Andress (Give address to	which approve	d copy of this form is	io be sent)	
	The Permian Corporation	France (50 9 / 1 /07)	P. O. Box 1183,				
	Name of Authorized Transporter of Cast El Paso Natural Gas Co.		Box 1492, El Pa			io de seni,	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected				
	If this production is commingled with	h that from any other lease or pool,	give commingling order n	number:		,	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.	
•	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
	Perforations		<u> </u>		Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD		SACKS CE	MENT	
	HOCE SIZE						
		<u> </u>	1				
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump				pump, gas liji	i, e ic. <i>)</i>		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bb	, , , , , , , , , , , , , , , , , , ,	Gas-MCF		
				U B 1937	<u> </u>		
	GAS WELL	Length of Test	Bbls. Conde Condensice	#1 ₀	Gravity of Contensat	•	
	Actual Prod. Test-MCF/D		Casing Pressure (Shut-	97.3	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)					
VI	. CERTIFICATE OF COMPLIAN	CE	OIL C		TION COMMISSION 1984		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	1	7 1984	, 19	
			SUPERVISOR DISTRICT # 3				
		,	TITLE			E 1104.	
	W.B.	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
	(Sign						
	Authoriz						
	10-26-84 (Date)						
	<i>(υ</i>	 /	Separate Forms C-104 must be filed for each pool in multiply				