

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

**Sundry Notices and Reports on Wells**

<p>1. <b>Type of Well</b> GAS</p> <hr/> <p>2. <b>Name of Operator</b> <b>MERIDIAN OIL</b></p> <hr/> <p>3. <b>Address &amp; Phone No. of Operator</b> PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b> 1650'FSL, 1650'FEL Sec.12, T-29-N, R-11-W, NMPM, San Juan County</p>	<p><b>API # (assigned by OCD)</b></p> <p>5. <b>Lease Number</b> Fee</p> <p>6. <b>State Oil&amp;Gas Lease</b> Fee</p> <p>7. <b>Lease Name/Unit Name</b> Garrett Com</p> <p>8. <b>Well No.</b> 1</p> <p>9. <b>Pool Name or Wildcat</b> Aztec PC</p> <p>10. <b>Elevation:</b></p>
--	--

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injectio
	<input checked="" type="checkbox"/> Other -	

**13. Describe Proposed or Completed Operations**

Meridian Oil requests that this well remain shut in in its present condition for one year. The subject well is currently unable to produce against existing pipeline pressure; should line pressures drop sufficiently, the well would produce in economic quantities. However, the well cannot produce at a rate sufficient to justify wellhead compression. We are currently evaluating its options to lower line pressure in general with the operator of the gathering system (GCNM/EPNG). This wellbore is mechanically sound, as indicated by the relationship between tubing/casing pressures ( 275/275 psi, respectively) and expected reservoir pressure for the area ( 290 psi). Additionally, a bradenhead test will be perforated within 180 days, and results submitted. Plans to remediate any failures will be submitted by notice of intent sundry.

**RECEIVED**  
APR 14 1994

**OIL CON. DIV.**  
**DIST. 3**

SIGNATURE *[Signature]* (SBD) Regulatory Affairs April 12, 1994

(This space for State Use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

*NOT APPROVED WELL MUST COMPLY WITH RULES 201 + 203 C1*