

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

NSL-3487

WELL API NO. 30-045-08501
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name Garrett Com	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____				8. Well No. 1	
2. Name of Operator Meridian Oil Inc				9. Pool name or Wildcat Basin Fruitland Coal	
3. Address of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700					
4. Well Location Unit Letter J : 1650 Feet From The South Line and 1650 Feet From The East Line Section 12 Township 29N Range 11W NMPM San Juan County					
10. Date Spudded 12-12-51	11. Date T.D. Reached 12-27-51	12. Date Compl. (Ready to Prod.) 7-27-95	13. Elevations (DF & RKB, RT, GR, etc.) 5743 GR	14. Elev. Casinghead	
15. Total Depth 2147	16. Plug Back T.D. CIRP @ 2065	17. Multiple Complet. How Many Zones? Many Zones		18. Intervals Drilled By	19. Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, etc. 1872-2057 Fruitland Coal				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run CNL-CCL-GR,				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32#	101	13 3/4	50 sx	
5 1/2	15#	2071	7 7/8	150 sx / 25	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8	2035	CIRP @ 20			
26. Perforation record (interval, size, and number) 1872-1882, 1900-1904, 1937-1940, 1956-1958, 1963-1967, 2044-2048, 2052-2057			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			1872-1967	90,000# 20/40 sd, 13,735 ga	
				15# gel, 620,000 SCF N2	
			2044-2057	60,000# 20/40 sd, 7980 gal	
				15# gel, 332,950 SCF N2	
28. PRODUCTION					
Date First Production 7/27/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI
Date of Test 7-27-95	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
					Water - Bbl.
					Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 318-SI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By
30. List Attachments None					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Peggy Bradfield</i>			Printed Name Peggy Bradfield Title Regulatory Admin. Date 8-4-95		