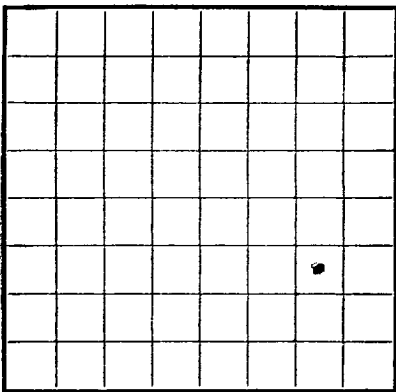
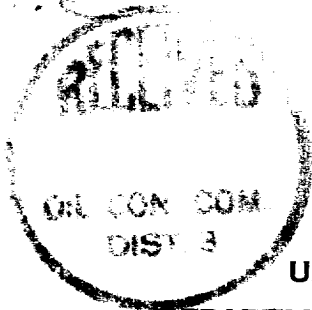


U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Good River Oil & Refining Co. Address 211 N. Douglas, Wichita, Kansas
Lessor or Tract right Field Alamo State N. Mexico
Well No. 3 Sec. 9 T. 29 R. 10 Meridian N.M.P. County San Juan
Location 1700 ft. N. of 3 Line and 975 ft. E. of 3 Line of 9-29-10 Elevation 6760
(Derrick floor relative to base of well)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. J. JacksonDate February 25, 1957Title Representative

The summary on this page is for the condition of the well at above date.

Commenced drilling 2-8, 19 57 Finished drilling 2-20, 19 57

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1043 to 1820 G No. 4, from to
No. 2, from 1820 to 2108 G No. 5, from to
No. 3, from 2108 to 2185 G No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9 5/8"</u>	<u>32</u>	<u>8</u>	<u>National</u>	<u>129'</u>	<u>Standard</u>	<u>Surface</u>	<u> </u>	<u> </u>	<u> </u>
<u>5 1/2"</u>	<u>24</u>	<u>8</u>	<u>National</u>	<u>2185'</u>	<u>Standard</u>	<u>2177'</u>	<u>2185'</u>	<u>2185'</u>	<u>Production</u>
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9 5/8"</u>	<u>129'</u>	<u>75</u>	<u>Pump</u>	<u>52</u>	<u>100</u>
<u>5 1/2"</u>	<u>2185'</u>	<u>225</u>	<u>Pump</u>	<u>54</u>	<u>200</u>

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 2185' feet, and from feet to feet
Cable tools were used from Drilled Cement feet to 2172' feet, and from feet to feet

DATES

Completed Feb. 20, 19 57 Put to producing , 19
The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.
If gas well, cu. ft. per 24 hours 2,332 MCF Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Dewey Sherwin, Driller , Driller
Paul Thompson, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
	<u>Base</u>	<u>995'</u>	<u>Alamo</u>
<u>995'</u>	<u>1043'</u>		<u>Hirtland Sand</u>
<u>1043'</u>	<u>1820'</u>		<u>Farmington Sand</u>
<u>1820'</u>	<u>2108'</u>		<u>Fruitland Sand</u>
<u>2108'</u>	<u>2185' T.D.</u>		<u>Pictured Cliffs Sand</u>

