Form 3160-5

UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135

June 1990)	DEPARTMEN	T OF THE INTERIOR	BL	X.	Expires: March 31, 1993
	BUREAU OF L	AND MANAGEMENT	للمؤ الإسارة	[]	5. Lease Designation and Serial No.
			114 25	BM (D. 10	NOG-8707-1145
	SUNDRY NOTICES	AND REPORTS ON WELL	SULL ZU	RU 10- 12	6. If Indian, Allottee or Tribe Name
Do not	use this form for proposals to dri	Il or to deepen or reentry to	a different	reservoir.	
	Use "APPLICATION FOR	R PERMIT—" for such prop	(Alexander)	igton. Nm	NAVAJO
					7. If Unit or CA, Agreement Designation
	SUBMIT	IN TRIPLICATE			N/A
			_::	 	1 ""
1. Type of V	Gas Other	and the second second			8. Well Name and No.
					RATTLESNAKE 148
2. Name of		Chuska Energy)			9. API Well No.
	RKEN SOUTHWEST CORP. (aka	Chuska Energy)			30-045-08505
		75261 (214) 7	53-6900		10. Field and Pool, or Exploratory Area
P. O. Box 612007, Dallas, TX 75261 (214) 753-6900 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					RATTLESNAKE (DAKOTA)
					11. County or Parish, State
	c. 12, 29N-19W (SE/SW) FSL & 1633' FWL				SAN JUAN, NM
	-				J. 2012., 111
946	,	A TO INDICATE MATURE	OF NOTI	CE DEDOE	OR OTHER DATA
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR				
	TYPE OF SUBMISSION	TYPE OF ACTION			
	Notice of Intent	Abandonment			Change of Plans
	- Notice of Intelli	Recompletion			New Construction
	X Subsequent Report	Plugging Back			Non-Routine Fracturing
	Subsequent Report	Casing Repair			Water Shut-Off
	Final Abandonment Notice	Altering Casing			Conversion to Injection
	That Abandonment Notice	Other			Dispose Water
					(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
12 D 3	Described Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates.	including estima	ated date of startin	g any proposed work. If well is directionally drilled,
13. Describe	we subsurface locations and measured and true verti	cal depths for all markers and zones pertin	ent to this work	i.)*	
	The subject wellhore did r	not produce any hydrocart	ons durii	ng April 95	i'. Therefore, the well
The subject wellbore did not produce any hydrocarbons during April 95'. Therefore, the was SI for build-up during May and returned to production in June.					
	was 51 for build up during	5 may and rotalists is pro-			
	C	~			
	Current Status = Producin	g			. 32.85° \$
					Carlotte Carlotte
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				,	Mark the state of
					The the second
					District Control of the Control of t

14. I hereby scriff that the foregoing is true and correct Signed Achille Title	Production Administrator Date 7/24/95
(This space for Federal or State office use) Approved by Titl	ACCEPTED FOR RECORD
Conditions of approval, if any:	JUL 2 8 1995
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wor representations as to any matter within its jurisdiction.	villfully to make to any department or agency of the United States any false fictivious or fraudulent statement FARMINGION DISTRICT OFFICE

*See Instruction on Reverse Side

BY -

FARMINGTON DISTRICT