NO. OF COMICS AFCEIVED 5			1
DISTRIBUTION	115W 115V160 011 6		/
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Ellective 1-1-65		
U.S.G.3.	ALITHOPIZATION TO TRA	AND INSPORT OIL AND NATURAL G	A C
LAND OFFICE	AUTHORIZATION TO TRA	HASPORT OIL AND NATURAL G	A3
014			
TRANSPORTER GAS			
OPERATOR 2		•	
PROBATION OFFICE			
Operator			
Cost Com 2	ze: Č .,		. 1
Address			
Reason(s) for filing (Check proper box)	Mage 1500 Polo Dr.	. Rillings Mass	to 100 00110 1
Reason(s) for filing (Check proper box)	7	Other (Please explain)	
New Well	Change in Transporter of:	Sale Leave name Rate	e change
Recompletion	Ott Dry Gas		He same he s
Change in Ownership X	Casinghead Gas Conden	sate	wonane
Line of Section	Well No. Pool Name, Including Fo	o and 23/10 Feet From T NMPM, Sale Address (Give address to which approve	the County
1 2/2 al De a	1d 7x10	20 BA 359 MA	CAR Iles L
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
			•
if well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	n
give location of tanks.	6 2 29N, 19W	1	
	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completio	n – (X)	1	
Date Spudded	Date Compl. Ready to Prod.	Tetal Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, esc.)	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth
•	<u> </u>		Depth Casing Shoe
Perforations			Depth Custing Show
	TINING CARNIC AND	CEMENTING BECARD	
	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & IUDING SIZE		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	her recovery of total volume of load all a geh or be for full 24 hours)	nd must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, see life	, etc.)
Date First New Oil Run 10 14mze			
Length of Test	Tubing Pressure	Casing Pressure	Choks size
			20.76
Actual Prod. During Test	Oti - Bhie.	Water - Bbis.	Gad-MCFAPR . 6 120
			OIL CONDIST. 3
GAS WELL	Li anith of Tool	Bbis. Condensate/MMCF	Gravity of Sandeneate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Dote)

OIL CONSERVATION COMMISSION APR 1 0 1978

APPROVED

Original Signed by A. R Kendric)

SUPERVISOR DIST. #3 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for silewable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Beparate Forms C-104 must be filed for each pool in multiply completed wells.