

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	<b>X</b>	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICOFarmington, New Mexico  
(Place)March 9, 1956  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

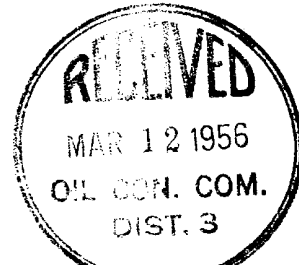
Great Western Drilling Company  
(Company or Operator)Well No. **Fouts #1** in **K**  
(Unit)NE  $\frac{1}{4}$  SW  $\frac{1}{4}$  of Sec. **12**, T. **29N**, R. **15W**, NMPM., **Wildeat** Pool  
(40-acre Subdivision)

County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

The Fouts No. 1 was drilled to 422' in the Pictured Cliffs formation. The top of the Pictured Cliffs was 345' and 7" casing was set at 350'. The formation was wet with salt water the entire interval drilled. Electric logs were run before setting 7" casing.

A 25' cement plug will be placed from 360' to 335'. The free 7" casing will be pulled and a 10' cement plug will be placed at the surface.



Approved..... MAR 12 1956....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....  
PETROLEUM ENGINEER DIST. NO. 3

Title.....

Great Western Drilling Company  
Company or Operator

By.....  
Position..... Div. Prod. Supt.  
Send Communications regarding well to:

Name..... Great Western Drilling Company  
Address..... 211 1/2 West Main St., Farmington, N. M.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <b>3</b>		
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NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Great Western Drilling Company  
(Address)

LEASE Fouts WELL NO. 1 UNIT I S 12- T 29N R 15W  
DATE WORK PERFORMED 1-22-56 to 3-4-56 POOL Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☒ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
**The well was spudded January 22, 1956.**

Drilling was started with the location 1850' from West and 1670' from South lines of Section 12. The hole caved in, so the rig was moved to a location 1850' from West and 1695' from South lines of Section 12 and drilling was resumed.

35' of 13-3/8" casing was set at 35' to keep quick sand and boulders from caving in the hole. The 13-3/8" casing was not cemented. 105' of 9-5/8" 8 rnd. thd. 36# J-55 casing was set at 108' w/65 sacks of cement February 25, 1956. The cement circulated. The 13-3/8" casing was left in the well. After 24 hours the cement plug was drilled and a two hour water test was run. There was no recovery of water so drilling was resumed.

350' of 7" 8 rnd. thd. 20# J-55 casing was set at 350' w/25 sacks March 3, 1956 by the pump and plug method. After 38 hours the plug was drilled and a two hour water test was run. The test was satisfactory, so drilling was resumed.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name A. C. Keesfink  
Title PETROLEUM ENGINEER DIST. NO. 3  
Date MAR 12 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Jack Page  
Position Div. Prod. Supt.  
Company Great Western Drilling Company



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