


AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

**Great Western Drilling Company** (Company or Operator) **Ponts** (Lease)

Well No. **1**, in **NE**  $\frac{1}{4}$  of **SW**  $\frac{1}{4}$ , of Sec. **12**, T. **29 N**, R. **15 W**, NMPM.

**Wildcat** Pool, **San Juan** County.

Well is **1850** feet from **West** line and **1670** feet from **South** line of Section **12**. If State Land the Oil and Gas Lease No. is **Patented Land**.

Drilling Commenced **January 22**, 19 **56** Drilling was Completed **March 7**, 19 **56**

Name of Drilling Contractor **Hall Drilling Company & V. L. Wheeler Drilling Company**

Address **Hall Drilling Co. - Levalland, Texas, Wheeler Drilling Co. - Farmington, N. M.**

Elevation above sea level at Top of Tubing Head **5174'** The information given is to be kept confidential until **Not confidential**, 19 **56**

## OIL SANDS OR ZONES

No. 1, from **NONE** to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <b>5</b> to <b>19</b> feet.	<b>Did not rise in hole.</b>
No. 2, from <b>33</b> to <b>35</b> feet.	<b>Flowed at surface</b>
No. 3, from <b>102</b> to <b>106</b> feet.	<b>1 bbl. per hr.</b>
No. 4, from <b>233</b> to <b>237</b> feet.	<b>1 bbl. per hr.</b>
<b>335</b>	<b>2 bbl. per hr.</b>
<b>370</b>	<b>3 bbl. per hr.</b>

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>13-3/8</b>	<b>48 #</b>	<b>New</b>	<b>35'</b>	<b>-----</b>	<b>-----</b>	<b>-----</b>	<b>Conductor</b>
<b>9-5/8</b>	<b>36 #</b>	<b>Used</b>	<b>105'</b>	<b>-----</b>	<b>-----</b>	<b>-----</b>	<b>Surface</b>
<b>7</b>	<b>20 #</b>	<b>Used</b>	<b>350</b>	<b>-----</b>	<b>-----</b>	<b>-----</b>	<b>Production</b>
					<b>129'</b>		

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>15"</b>	<b>13-3/8</b>	<b>35'</b>			<b>Water</b>	<b>-----</b>
<b>12"</b>	<b>9-5/8</b>	<b>108'</b>	<b>65</b>	<b>Pump &amp; Plug</b>	<b>Water</b>	<b>-----</b>
<b>8 1/2"</b>	<b>7</b>	<b>350'</b>	<b>25</b>	<b>Pump &amp; Plug</b>	<b>Water</b>	<b>-----</b>

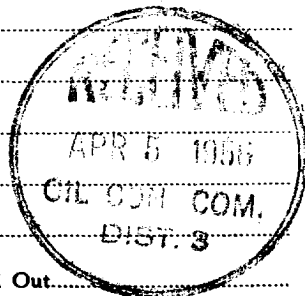
## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**The Pictured Cliffs formation in this well was wet and the well was not treated.**

Result of Production Stimulation

Depth Cleaned Out



# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.  
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

## PRODUCTION

Put to Producing.....**P & A March 12**....., 19**56**

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... <b>345</b>
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<b>0</b> <b>345</b>	<b>345</b> <b>421</b>	<b>345</b> <b>76</b>	<b>Fruitland</b> <b>Pictured Cliffs</b>				

**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**  
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....**April 4, 1956**..... (Date)

Company or Operator.....**Great Western Drilling Co.**..... Address.....**211 1/2 W. Main St., Farmington, N. M.**.....

Name.....*Jack Page*..... Position or Title.....**Div. Prod. Supt.**.....