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Reston(s) for timp (fleeck proper box) New Well Recompletion Oil Costnobed Gas Condensate Hothage of connership give name and address of previous owner West Gas Inc. Suite 350 Rocky Village 1500 Poly dr. Billings 5910 II. DESCRIPTION OF WELL AND LEASE Lesse Name Navajo 151 Rattelsnake Dakota State, Paderoi or Pee Indian Unit Letter L. : 1700 Feet From The Jouth Line and 900 Feet From The Jouth Line of Section 12 Township 29 Jorth Rome 19 Jast., NMPM, San Juan III. DESGRATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cit. Township 29 Jorth Rome 19 Jast., NMPM, San Juan III. DESGRATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cit. Township 29 Jorth Rome 19 Jast., NMPM, San Juan III. DESGRATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cit. Township 29 Jorth Rome 19 Jast., NMPM, San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Casinghead Gas or Dry Oas Address (Give address to which approved copy of this form is to b Box 1183, Houston, Texas 77001 None of Authorized Transporter of Casinghead Gas or Dry Oas Address (Give address to which approved copy of this form is to b III. Well produces oil or liquids, give commingling order number: IV. COMPLETION DATA Designate Type of Completion — (X) Deter Spudded Deter Compl. Ready to Prod. Tubing Casing, AND CEMENTING RECORD HOLE SIZE CASING & Tubing Size CASING & Tubing Size DEPTH SET SACKS CEMEN TUBING, CASING, AND CEMENTING RECORD Tubing Pressure Chick Size Chock Size Length of Test Length of Test Tubing Pressure Casing Pressure Chair Pressur	
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

Owner & Operator

July 25, 1978 (Date)

Old C-104 and C-110

APPROVED. Original Signed by A. R. hendrick BY. SUPERVISOR IN ..

TITLE . This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Renerate Forms C-104 must be filed for each cool in multiply