

Discussion

... of Oil Products, Inc. Navajo 205 well found 40' of  
sand in the lower 100'. Approximately 10' of the sand had  
porosity in excess of 15%. Top of the porosity was 3630' and  
the upper 5' of porosity was tested in DST in Jan. 1950'-44'.  
This test encountered 1800' of sulfur water and the porosity  
below the tested interval analyzed 30% to 15% water saturation  
or less.

Due to the negative results of the drill bit test and log  
analysis, it was recommended the well be abandoned. A  
recommendation for additional drilling in the area was sub-  
mitted with the field of study of the Navajo area previously  
submitted.

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Howard T. Kennedy  
Geologist  
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**ILLEGIBLE**