

EL PASO FIELD SERVICES
PRODUCTION PIT CLOSURE
DEPUTY OIL & GAS INSPECTOR

DEC 21 1990

FOGELSON #8-1
Meter/Line ID - 73178

OK
RECEIVED
JUL 2 1993
OIL CON. DIV

SITE DETAILS

Approved
Legals - Twn: 29 Rng: 11
NMOCD Hazard Ranking: 10
Operator: MERIDIAN OIL INC

Sec: 08 Unit: J
Land Type: 2 - Federal
Pit Closure Date: 04/18/94

RATIONALE FOR RISK-BASED CLOSURE:

The above mentioned production pit was assessed and ranked according to the criteria in the New Mexico Conservation Division's Unlined Surface Impoundment Closure Guidelines.

The primary source, discharge to the pit, has been removed. There has been no discharge to the production pit for at least five years and the pit has been closed for at least three years.

The production pit has been remediated to the practical extent of the trackhoe or to the top of bedrock. Initial laboratory analysis has indicated that the soil remaining at the bottom of the excavation is above standards based on the hazard ranking score. Contaminated soil was removed and transported to an approved landfarm for disposal. The initial excavation was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching any residual hydrocarbons remaining in the soil. Therefore, further mobility of residual hydrocarbons is unlikely.

Since the soil samples from the initial excavation were above standards, a test boring was drilled and a sample was collected to evaluate the vertical extent of impact to soils. Test boring sample results indicated soils below standards beneath the original excavation.

El Paso Field Services Company (EPFS) requests closure of the above mentioned production pit location for the following reasons:

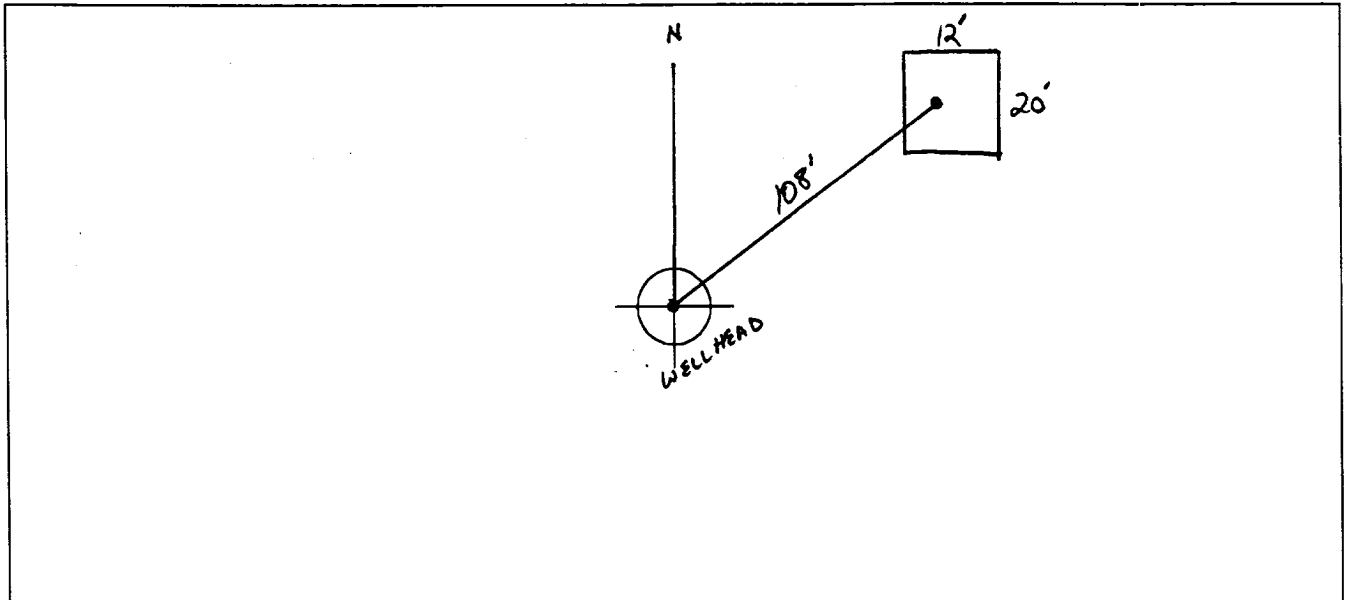
- Discharge to the pit has not occurred in over five years and the pit has been closed for over three years.
- The bulk of the impacted soil was removed during the initial excavation.
- The excavation was backfilled with clean soil and graded to divert precipitation away from the excavation area.
- All source material has been removed from the ground surface, eliminating potential direct contact with livestock and the general public.
- Groundwater was not encountered in the initial excavation or test boring; therefore, impact to groundwater is unlikely.
- Soil samples collected beneath the initial excavation were below standards.
- No potential receptors are within 1,000 feet of the site.
- Residual hydrocarbons remaining in the soil at the bottom of the initial excavation will naturally degrade in time with minimal risk to the environment.

FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: <u>73178</u> Location: <u>FOGELSON #8-1</u>	
	Operator #: <u>1987</u> Operator Name: <u>MERIDIAN</u> P/L District: <u>KUTZ</u>	
	Coordinates: Letter: <u>J</u> Section <u>8</u> Township: <u>29</u> Range: <u>11</u>	
	Or Latitude _____ Longitude _____	
Pit Type: Dehydrator ☒ Location Drip: _____ Line Drip: _____ Other: _____		
Site Visit Date: <u>3-17-94</u> Run: <u>02</u> <u>02</u>		
SITE ASSESSMENT	NMOCD Zone: Inside ☐ (From NMOCD Maps) Vulnerable Zone ☒ Outside ☐	Land Type: BLM ☒ State ☐ Fee ☐ Indian _____
	Depth to Groundwater Less Than 50 Feet (20 points) ☐ 50 Ft to 99 Ft (10 points) ☐ Greater Than 100 Ft (0 points) ☒	
	Wellhead Protection Area : Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ YES (20 points) ☒ NO (0 points)	
	Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) ☐ 200 Ft to 1000 Ft (10 points) ☐ Greater Than 1000 Ft (0 points) ☒	
	Name of Surface Water Body _____ (Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)	
	TOTAL HAZARD RANKING SCORE: <u>0</u> POINTS	
REMARKS	Remarks : <u>3 PITS ON LOCATION. ONLY 1 WILL BE CLOSED. PIT DRY. DEHYDRATOR HAS NOT BEEN DISCONNECTED FROM PIT.</u>	

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 53° Footage to Wellhead 108'
 b) Degrees from North _____ Footage to Dogleg _____
 Dogleg Name _____
 c) Length : 20' Width : 12' Depth : 2'



Remarks :

STARTED TAKING PICTURES AT 2:42 P.M.
END DUMP

Completed By:

Pat Thompson
 Signature

3-17-93
 Date

FIELD PTL SITE ASSESSMENT FORM

GENERAL

Meter: 73178 Location: FOGELSON #8-1
 Operator #: _____ Operator Name: _____ P/L District: _____
 Coordinates: Letter: _____ Section: _____ Township: _____ Range: _____
 Or Latitude: _____ Longitude: _____
 Pit Type: Dehydrator _____ Location Drip: _____ Line Drip: _____ Other: _____
 Site Assessment Date: _____ Area: 02 Run: 02

SITE ASSESSMENT

NMOCD Zone:

(From NMOCD
Maps)

Inside

Outside

Land Type:

BEM

State

Fee

Indian

☐ (1)

☐ (2)

☐ (3)

☐ (1)

☐ (2)

Depth to Groundwater

Less Than 50 Feet (20 points)

50 Ft to 99 Ft (10 points)

Greater Than 100 Ft (0 points)

☐ (1)

☒ (2)

☐ (3)

Wellhead Protection Area

Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? or Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☐ (2) NO (0 points)

Horizontal Distance to Surface Water Body

Less Than 200 Ft (20 points)

200 Ft to 1000 Ft (10 points)

Greater Than 1000 Ft (0 points)

☐ (1)

☐ (2)

☐ (3)

Name of Surface Water Body _____

(Surface Water Body: Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)

Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only)

☐ (2) > 100'

TOTAL HAZARD RANKING SCORE: 10 POINTS

REMARKS

Remarks: _____

PHASE I EXCAVATION

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: <u>73178</u> Location: <u>Fogelson # 8-1</u> Coordinates: Letter: <u>J</u> Section <u>8</u> Township: <u>29</u> Range: <u>11</u> Or Latitude _____ Longitude _____ Date Started : <u>4-18-94</u> Area: <u>02</u> Run: <u>02</u>
FIELD OBSERVATIONS	Sample Number(s): ⁹⁴⁰⁷⁰⁰<u>KD4</u> Sample Depth: <u>12'</u> Feet Final PID Reading <u>664 ppm</u> PID Reading Depth <u>12'</u> Feet Yes No Groundwater Encountered ☐ (1) ☒ (2) Approximate Depth _____ Feet
CLOSURE	Remediation Method : Excavation ☒ (1) Approx. Cubic Yards <u>78</u> Onsite Bioremediation ☐ (2) Backfill Pit Without Excavation ☐ (3) Soil Disposition: Envirotech ☐ (1) ☒ (3) Tierra Other Facility ☐ (2) Name: _____ Pit Closure Date: <u>4-18-94</u> Pit Closed By: <u>BET</u>
REMARKS	Remarks : _____ _____ _____
	Signature of Specialist: <u>Kenny Deaver</u>



FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KD4	940700
MTR CODE SITE NAME:	73178	N/A
SAMPLE DATE TIME (Hrs):	4/18/94	1040
SAMPLED BY:	N/A	
DATE OF TPH EXT. ANAL.:	4-21-94	4-21-94
DATE OF BTEX EXT. ANAL.:	4/25/94	4/25/94
TYPE DESCRIPTION:	VC	Grey Clay / Sand

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	1.27	MG/KG	20			
TOLUENE	65.3	MG/KG	20	B		
ETHYL BENZENE	11.5	MG/KG	20			
TOTAL XYLENES	149	MG/KG	20			
TOTAL BTEX	227	MG/KG	0.0377		0.53	20
TPH (MIST)	4640	MG/KG			2.02	28
HEADSPACE PID	664	PPM				
PERCENT SOLIDS	88	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 106.9 % for this sample All QA/QC was acceptable.
Narrative:

DF = Dilution Factor Used

Approved By:

John Lawlor

Date:

5/17/94

File : 94070001.D01

MTR 73178

STACY SENDLER

Run : 01

Queue : SOILEXTR Set Number : 1

Type : Sample

Path : C:\CHROM

Collection : 19:14:51 Apr 25 1994 Meth(A): BETX [13:51:33 Apr 25 1994]

Integration: 19:14:51 Apr 25 1994 Meth(A): BETX [13:51:33 Apr 25 1994]

Report : 19:41:03 Apr 25 1994 Meth(A): BETX [13:51:33 Apr 25 1994]

Sample Amt : 1.00000e+0

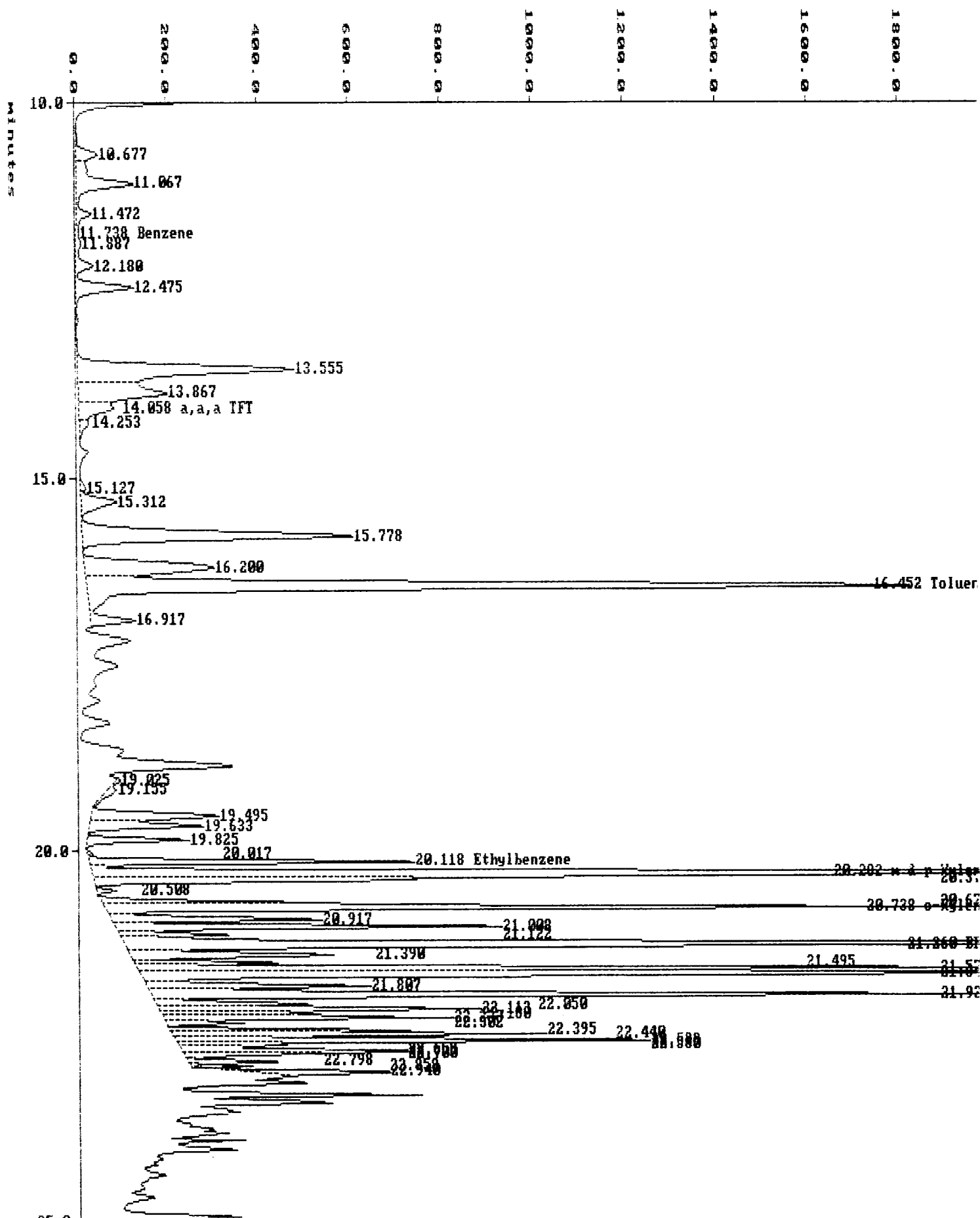
Dilution: 3.77000e-2

EXTERNAL STANDARD (AREA)

RT	Area	BC	ExpRT	RF	ug/L	Name
10.677	412646	T		0.00000e+0	0.0000	Unknown
11.066	1299954	T		0.00000e+0	0.0000	Unknown
11.472	279608	T		0.00000e+0	0.0000	Unknown
11.738	39348	T	11.650	4.29392e-5	0.0637	Benzene $\times 20 = 1.27$
11.886	105229	T		0.00000e+0	0.0000	Unknown
12.180	308296	T		0.00000e+0	0.0000	Unknown
12.475	900074	T		0.00000e+0	0.0000	Unknown
13.555	4579858	T		0.00000e+0	0.0000	Unknown
13.867	2212391	T		0.00000e+0	0.0000	Unknown
14.058	647912	T	14.058	1.67434e-4	4.0898	R a, a, a TFT
14.253	145262			0.00000e+0	0.0000	Unknown
15.127	62944	T		0.00000e+0	0.0000	Unknown
15.312	724579	T		0.00000e+0	0.0000	Unknown
15.778	4756781	V		0.00000e+0	0.0000	Unknown
16.200	2976407	T		0.00000e+0	0.0000	Unknown
16.451	11952257	T	16.574	7.24382e-6	3.2668	Toluene $\times 20 = 65.3$
16.916	589225			0.00000e+0	0.0000	Unknown
19.025	37815	T		0.00000e+0	0.0000	Unknown
19.155	157683	V		0.00000e+0	0.0000	Unknown
19.495	1705352	T		0.00000e+0	0.0000	Unknown
19.633	1122991	T		0.00000e+0	0.0000	Unknown
19.825	835353	V		0.00000e+0	0.0000	Unknown
20.017	47045	T		0.00000e+0	0.0000	Unknown
20.118	2313169	T	20.135	6.58084e-6	0.5739	Ethylbenzene $\times 20 = 11.5$
20.282	25400216	T	20.293	6.23154e-6	5.9673	m & p-Xylene $\times 20 = 119$
20.370	2611442	T		0.00000e+0	0.0000	Unknown
20.508	134825	V		0.00000e+0	0.0000	Unknown
20.677	1659414	T		0.00000e+0	0.0000	Unknown
20.738	6163167	T	20.746	6.49428e-6	1.5090	o-Xylene $\times 20 = 30.$
20.916	1616352	T		0.00000e+0	0.0000	Unknown
21.008	2867772	T		0.00000e+0	0.0000	Unknown
21.122	658529	T		0.00000e+0	0.0000	Unknown
21.260	18957844	T	21.263	5.64326e-6	4.0823	BFB
21.390	1987219	T		0.00000e+0	0.0000	Unknown
21.495	720412	T		0.00000e+0	0.0000	Unknown
21.573	5658211	T		0.00000e+0	0.0000	Unknown
21.642	9472332	T		0.00000e+0	0.0000	Unknown
21.807	1678789	T		0.00000e+0	0.0000	Unknown
21.932	8703076	T		0.00000e+0	0.0000	Unknown
22.050	1125667	T		0.00000e+0	0.0000	Unknown
22.113	2378172	T		0.00000e+0	0.0000	Unknown
22.180	668706	T		0.00000e+0	0.0000	Unknown
22.233	1704223	T		0.00000e+0	0.0000	Unknown
22.302	442631	V		0.00000e+0	0.0000	Unknown
22.395	1120381	T		0.00000e+0	0.0000	Unknown
22.440	2406128	T		0.00000e+0	0.0000	Unknown
22.523	2552367	T		0.00000e+0	0.0000	Unknown
22.580	747454	T		0.00000e+0	0.0000	Unknown
22.658	1501681	T		0.00000e+0	0.0000	Unknown
22.700	857761	T		0.00000e+0	0.0000	Unknown

22.858	269801 V	0.00000e+0	0.0000	Unknown
22.940	1147507	0.00000e+0	0 00	Unknown

(94070001.D01) MU



File : 94070001.D02

MTR 73178

STACY SENDLER

Run : 01

Queue : SOILEXTR Set Number : 1

Type : Sample

Path : C:\CHROM

Collection : 19:14:51 Apr 25 1994 Meth(B): BETX [11:29:28 Apr 22 1994]

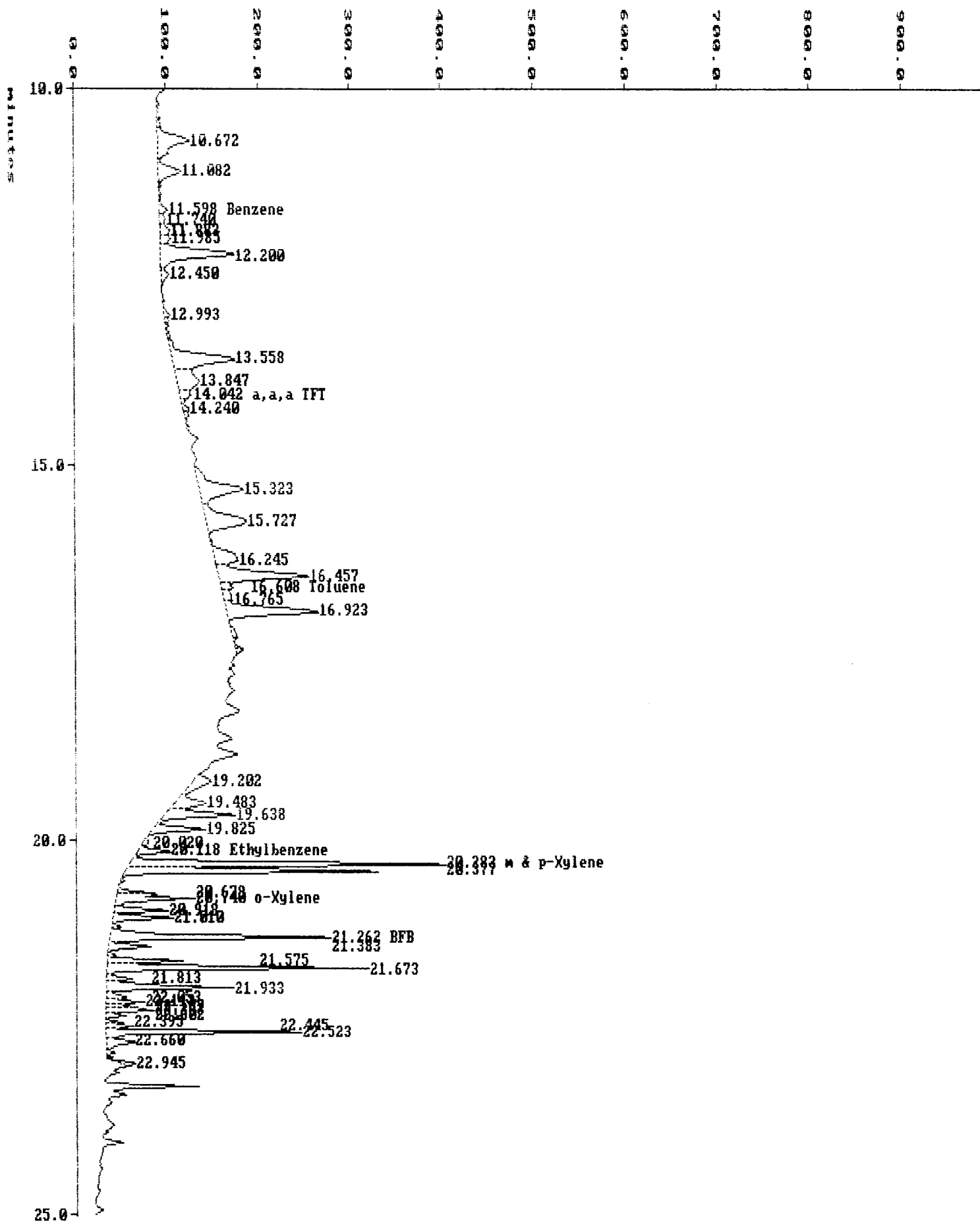
Integration: 19:14:51 Apr 25 1994 Meth(B): BETX [11:29:28 Apr 22 1994]

Report : 19:41:22 Apr 25 1994 Meth(B): BETX [11:29:28 Apr 22 1994]

Sample Amt : 1.00000e+0 Dilution: 3.77000e-2

EXTERNAL STANDARD (AREA)

RT	Area	BC	ExpRT	RF	ug/L	Name
10.672	387646	T		0.00000e+0	0.0000	Unknown
11.082	215487	T		0.00000e+0	0.0000	Unknown
11.598	61129	T	11.652	2.20529e-4	0.5082	Benzene
11.740	42485	T		0.00000e+0	0.0000	Unknown
11.883	76280	T		0.00000e+0	0.0000	Unknown
11.985	65725	T		0.00000e+0	0.0000	Unknown
12.200	639597	T		0.00000e+0	0.0000	Unknown
12.450	57292	V		0.00000e+0	0.0000	Unknown
12.998	31919	T		0.00000e+0	0.0000	Unknown
13.558	651447	T		0.00000e+0	0.0000	Unknown
13.847	339471	T		0.00000e+0	0.0000	Unknown
14.042	62604	T	14.041	0.00000e+0	0.0000	R a,a,a TFT
14.240	39991	T		0.00000e+0	0.0000	Unknown
15.323	547897	T		0.00000e+0	0.0000	Unknown
15.726	510434	V		0.00000e+0	0.0000	Unknown
16.245	284721	T		0.00000e+0	0.0000	Unknown
16.457	670324	T		0.00000e+0	0.0000	Unknown
16.608	54747	T	16.578	1.42801e-4	0.2947	Toluene
16.765	80033	T		0.00000e+0	0.0000	Unknown
16.923	654864	T		0.00000e+0	0.0000	Unknown
19.201	174977	T		0.00000e+0	0.0000	Unknown
19.483	217791	T		0.00000e+0	0.0000	Unknown
19.638	348878	T		0.00000e+0	0.0000	Unknown
19.825	218646	V		0.00000e+0	0.0000	Unknown
20.020	30104	T		0.00000e+0	0.0000	Unknown
20.118	115791	T	20.145	1.52765e-4	0.6669	Ethylbenzene
20.283	1119033	T	20.304	1.46292e-4	6.1717	m & p-Xylene
20.377	832068	V		0.00000e+0	0.0000	Unknown
20.678	139639	T		0.00000e+0	0.0000	Unknown
20.740	317681	T	20.752	1.55913e-4	1.8673	o-Xylene
20.918	168995	T		0.00000e+0	0.0000	Unknown
21.010	201056	T		0.00000e+0	0.0000	Unknown
21.262	783140	T	21.305	6.57772e-6	0.1942	BFB
21.383	146764	V		0.00000e+0	0.0000	Unknown
21.575	223375	T		0.00000e+0	0.0000	Unknown
21.673	855305	T		0.00000e+0	0.0000	Unknown
21.813	92405	T		0.00000e+0	0.0000	Unknown
21.933	464139	T		0.00000e+0	0.0000	Unknown
22.053	80459	T		0.00000e+0	0.0000	Unknown
22.113	127911	T		0.00000e+0	0.0000	Unknown
22.186	76069	T		0.00000e+0	0.0000	Unknown
22.233	150474	T		0.00000e+0	0.0000	Unknown
22.302	54530	V		0.00000e+0	0.0000	Unknown
22.395	40253	T		0.00000e+0	0.0000	Unknown
22.445	87046	T		0.00000e+0	0.0000	Unknown
22.523	527542	T		0.00000e+0	0.0000	Unknown
22.660	143101	T		0.00000e+0	0.0000	Unknown
22.945	70550			0.00000e+0	0.0000	Unknown



 * Test Method for *
 * Oil and Grease and Petroleum Hydrocarbons *
 * in Water and Soil *

Perkin-Elmer Model 1600 FT-IR
 Analysis Report

94/04/21 10:24

* Sample identification
 940700

* Initial mass of sample, g
 2.020

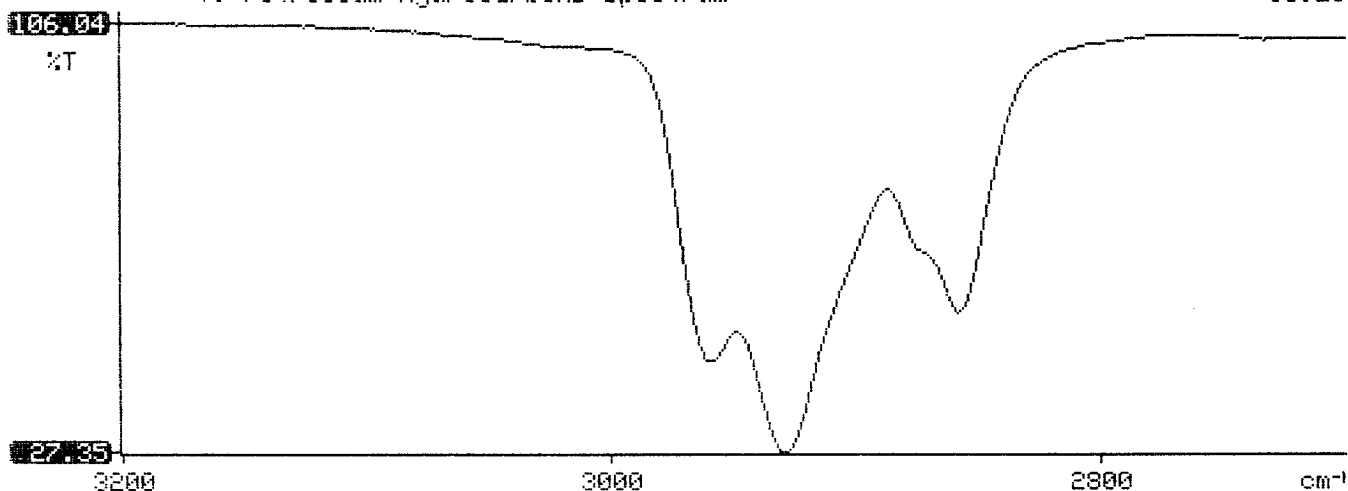
* Volume of sample after extraction, ml
 28.000

* Petroleum hydrocarbons, ppm
 4639.728

* Net absorbance of hydrocarbons (2930 cm⁻¹)
 0.582

Y: Petroleum hydrocarbons spectrum

10:25



PHASE II

RECORD OF SUBSURFACE EXPLORATION

PHILIP ENVIRONMENTAL

4000 Monroe Road

Farmington, New Mexico 87401

(505) 326-2262 FAX (505) 326-2388

Borehole # BH-1

Well #

Page 1 of 2

Project Name EPNG Pits

Project Number 14509 Phase 6000.77

Project Location FOGELSON #8-1 73178

Elevation

Borehole Location T29, R11, S8, J

GWL Depth

Logged By Jeff W. Kindley

Drilled By Steve Snider

Date/Time Started 09/22/95 0900

Date/Time Completed 09/22/95 1215

Well Logged By Jeff W. Kindley

Personnel On-Site S. Snider, D. Roberts, J. Johnson

Contractors On-Site

Client Personnel On-Site

Drilling Method 4 1/4 ID HSA

Air Monitoring Method PID, CGI

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (Inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: PPM			Drilling Conditions & Blow Counts
							BZ	BH	S	
0				Back Fill material to 12 feet.						
5										
10										
15	1	15-17	11/2.0	CL, BR SANDY CLAY (20% sand), dry, hard, low plasticity, hydrocarbon odor.				55/61		1030 52 blows per Foot
20	2	20-22	17/2.0	S.A.A				83/63		1035 45 blows per Foot
25	3	25-27	18/2.0	S.A.A				45/65		1045 54 blows per Foot
30	4	30-32	14/2.0	SW, GR SAND, coarse grained, very dense, hydrocarbon odor.				43/86		1058 52 blows per Foot
35	5	35-37	1.0/2.0	SL, gray clayey sand, coarse grained, dry,				4/75		74 blows per Foot
40										

Comments:

Geologist Signature

RECORD OF SUBSURFACE EXPLORATION

PHILIP ENVIRONMENTAL

4000 Monroe Road

Farmington, New Mexico 87401

(505) 326-2262 FAX (505) 326-2388

Borehole # BH-1
Well # _____
Page 2 of 2

Project Name EPNG Pits
Project Number 14509 Phase 6000.77
Project Location Engelson #8-1 73178

Elevation _____
Borehole Location T29, R11, S8, J
GWL Depth _____
Logged By Jeff W. Kindley
Drilled By Steve Snider
Date/Time Started 09/22/95 0900
Date/Time Completed 09/22/95 1215

Well Logged By Jeff W. Kindley
Personnel On-Site S. Snider, D. Roberts, J. Johnson
Contractors On-Site _____
Client Personnel On-Site _____
Drilling Method 4 1/4 ID HSA
Air Monitoring Method PID, CGI

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: PPM			Drilling Conditions & Blow Counts
							BZ	BH	S	
40	6	40-42	1.0 2.0	S.A.A. Boring terminated at 42 feet.					14/ 2	1139 52 blows per Foot
45										
10										
15										
20										
25										
30										
35										
40										

Comments:

Sample collected From 40 to 42 feet (7WK 81). Sample submitted
For analysis of BTEX and TPH. BH grouted to the surface

Geologist Signature

Jeffrey Kindley



FIELD SERVICES LABORATORY

ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	JWK81	9475-22
MTR CODE SITE NAME:	73178	Fogelson #8-1
SAMPLE DATE TIME (Hrs):	09-22-95	1139
PROJECT:	Phase II Drilling	
DATE OF TPH EXT. ANAL.:	9-27-95	
DATE OF BTEX EXT. ANAL.:	9/25/95	9/25/95
TYPE DESCRIPTION:	1/6	Grey sand & sand stone.

Field Remarks:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	< 0.5	MG/KG				
TOLUENE	< 0.5	MG/KG				
ETHYL BENZENE	< 0.5	MG/KG				
TOTAL XYLENES	< 1.5	MG/KG				
TOTAL BTEX	< 3	MG/KG				
TPH (418.1)	8.21 19	MG/KG			1.99 2.02	28
HEADSPACE PID	2	PPM				
PERCENT SOLIDS	90.7	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 104% for this sample All QA/QC was acceptable.
Narrative:

DF = Dilution Factor Used

Approved By: J.P.

Date: 9-29-95

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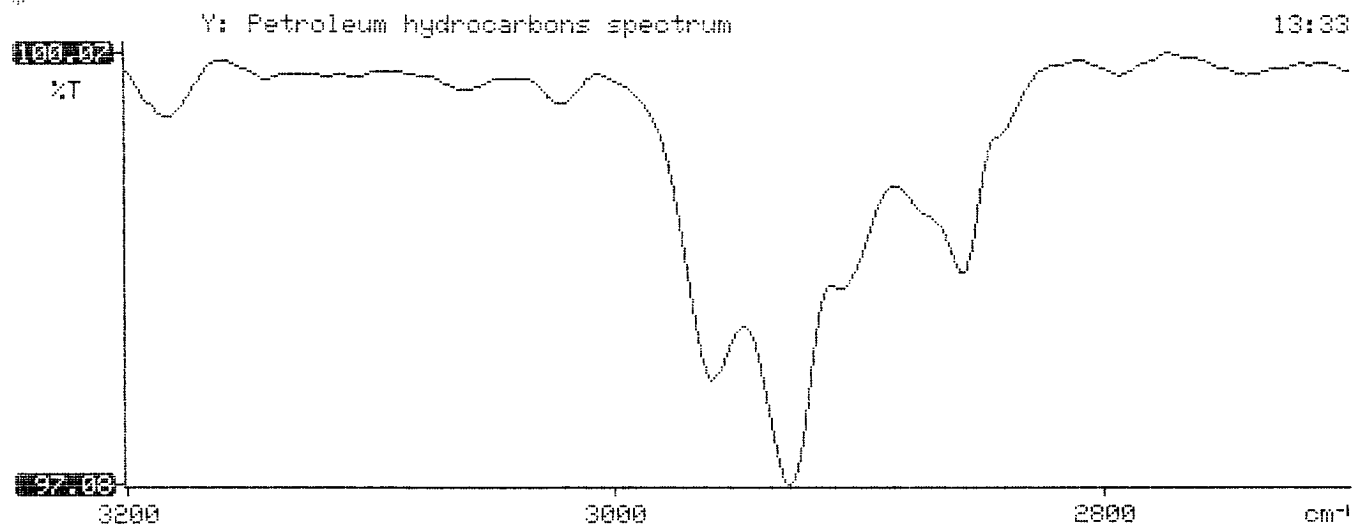
*****
*                               *
*      Test Method for         *
*      Oil and Grease and Petroleum Hydrocarbons      *
*      in Water and Soil       *
*                               *
*      Perkin-Elmer Model 1600 FT-IR                  *
*      Analysis Report                               *
*****

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* 95/09/27 13:33
*
* Sample identification
* 947522
*
* Initial mass of sample, g
* 1.990
*
* Volume of sample after extraction, ml
* 28.000
*
* Petroleum hydrocarbons, ppm
* 19.323
* Net absorbance of hydrocarbons (2930 cm-1)
* 0.013
*
*
*

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BTEX SOIL SAMPLE WORKSHEET

File	:	947522	Date Printed	:	9/26/95
Soil Mass (g)	:	4.98	Multiplier (L/g)	:	0.00100
Extraction vol. (mL)	:	10	DF (Analytical)	:	200
Shot Volume (uL)	:	50	DF (Report)	:	0.20080

				Det. Limit
Benzene (ug/L)	:	0.00	Benzene (mg/Kg):	0.000 0.502
Toluene (ug/L)	:	0.40	Toluene (mg/Kg):	0.080 0.502
Ethylbenzene (ug/L)	:	0.00	Ethylbenzene (mg/Kg):	0.000 0.502
p & m-xylene (ug/L)	:	0.84	p & m-xylene (mg/Kg):	0.169 1.004
o-xylene (ug/L)	:	0.21	o-xylene (mg/Kg):	0.042 0.502
			Total xylenes (mg/Kg):	0.211 1.506
			Total BTEX (mg/Kg):	0.291

EL PASO NATURAL GAS

EPA METHOD 8020 - BTEX SOILS

File : C:\LABQUEST\CHROM001\092595-1.007
 Method : C:\LABQUEST\METHODS\9001.MET
 Sample ID : 947522,4.98G,50U
 Acquired : Sep 25, 1995 18:17:10
 Printed : Sep 25, 1995 18:43:36
 User : MARLON

Channel A Results

COMPONENT	RET TIME	AREA	CONC (ug/L)
BENZENE	4.917	0	0.0000
a,a,a TFT	6.733	4871704	105.5228
TOLUENE	8.787	112033	0.4034
ETHYLBENZENE	12.710	0	0.0000
M & P XYLENE	13.180	277144	0.8365
O XYLENE	14.297	50180	0.2107
BFB	15.843	75446336	104.0794

