Form approved. Budget Bureau No. 42-R359.4.	/
Indian Agency	
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Form 9-381 b (April 1962)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Allettee
Loase No. 1-89-IND-56

SONDIC		T REPORT OF WATER SHUT-OFF
OTICE OF INTENTION TO DRILL	SUBSEQUEN	T REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO CHANGE PLANS	CURCIONEN	T PEPORT OF ALTERING CASING
OF INTENTION TO TEST WATER SHUT-	-OFF	T REPORT OF REDRILLING OR REPAIR.
OTICE OF INTENTION TO REDRILL OR REPAI	K WELL	
INTEREST OF INTENTION TO SHOOT OR ACIDIZE		IT REPORT OF ABANDONMENT TIME! Report
NOTICE OF INTENTION TO PULL OR ALTER CA	ASING	
NOTICE OF INTENTION TO ABANDON WELL		
	E BY CHECK MARK NATURE OF REPO	ORT, NOTICE, OR OTHER DATA)
(INDICATE ABOVE	EB! (0.1200)	November 30 , 19 62
		2310 ft from E line of sec. 12
Vell No149 is located	1980 ft. from \{S\} line	and 2310 ft. from E line of sec. 12
gr/4 Sec. 12	7298 R19W (Range)	(Meridian)
(% Sec. and Sec. No.) Rettlesnake	San Juan County	(State or Territory)
(Field)	(County or Subdivision)	(State or 2
The elevation of the derrick floo		
(State names of and expected depths to obje	ctive sands; show sizes, weights, ar ing points, and all other importar	nd lengths of proposed casings; indicate mudding jobs, earling proposed work)
Refer to Supplementary W. Moved in spudder 10-3-62 Swabbed well. Ran 2 7/8 well for test. Complete BOFD & 371 BWFD, GOR 500	etive sands; show sizes, weights, ar ing points, and all other important ell History report and perforated from tubing, landed @ id as a pumping well d/1, gravity 64 @ 60	for 5 1/2" casing dated 10-5-62. a 922° to 927 w/4 jets per foot. 933°, and ran rods & pump. Pumps on API. DEC 4. OIL CON. 3 OIL CON. 3
Refer to Supplementary W. Moved in spudder 10-3-62 Swabbed well. Ran 2 7/8 well for test. Complete BOPD & 371 EMPD, GOR 500	etive sands; show sizes, weights, are ing points, and all other important ell History report and perforated from tubing. landed @ id as a pumping well /1, gravity 64 @ 60	for 5 1/2" casing dated 10-5-62. a 922° to 927 w/4 jets per foot. 933° and ran rods & pump. Pumps. o API.
Refer to Supplementary W. Moved in spudder 10-3-62 Swabbed well. Ran 2 7/8 well for test. Complete BOPD & 371 EWPD, GOR 500 I understand that this plan of work m. Company Continental	etive sands; show sizes, weights, are ing points, and all other important ell History report and perforated from tubing. landed @ id as a pumping well /1, gravity 64 @ 60	for 5 1/2" casing dated 10-5-62. a 922° to 927 w/4 jets per foot. 933°, and ran rods & pump. Pumps on API. DEC 4. OIL CON. 3 OIL CON. 3
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