

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NOG 8702-1116	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal	
2. NAME OF OPERATOR CHUSKA ENERGY COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 315 N. Behrend, Farmington, NM 87401		8. FARM OR LEASE NAME Rattlesnake 3-12-29N19W	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2008' FSL & 2348' FEL At top prod. interval reported below At total depth		9. WELL NO. 149	
14. PERMIT NO. Sundry Notice Approval 2/24/89		10. FIELD AND POOL, OR WILDCAT Rattlesnake Dakota	
15. DATE SPUDDED 9-28-82		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 12 - T29N R19W	
16. DATE T.D. REACHED 4/7/89		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 6/28		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5384' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 1006'		21. PLUG BACK T.D., MD & TVD 954' MD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 861'-927' MD		25. WAS DIRECTIONAL SURVEY MADE N/A	
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE		27. WAS WELL CORED N/A	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
No change	from initial	completion by Conoco	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*

30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	848	NONE	
31. PERFORATION RECORD (Interval, size and number)			
No change from completion by Conoco			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
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33. PRODUCTION			
DATE FIRST PRODUCTION 6/28/89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Rod pump 2" x 1 1/2" x 8"	
DATE OF TEST 4/7/89		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 3	CHOKE SIZE SWAB	PROD'N. FOR TEST PERIOD ---	
OIL—BBL. 3	GAS—MCF. TSTM	WATER—BBL. 18	GAS-OIL RATIO
CALCULATED 24-HOUR RATE ---	OIL—BBL. 21	GAS—MCF. TSTM	WATER—BBL. 126
OIL GRAVITY-API (CORR.) 60			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Tom R. McCarthy		TITLE Sr. Reservoir Engineer	
E. B. Lewis		7/25/89	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

AUG 08 1989

FARMINGTON RESOURCE AREA