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| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| PRODUCTION OFFICE | | | |
| OPERATOR | | | |

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
REQUEST FOR (OIL) - ~~POOL~~ ALLOWABLE

(Form C-104)
Revised 7/1/57

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

6-26-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company - Rattlesnake

(Company or Operator)

Well No. 143, in NW $\frac{1}{4}$ SE $\frac{1}{4}$,

(Lease)

J

Sec. 12

T. 29N

R. 19W

NMPM,

Pennsylvanian

Pool

Unit Letter

San Juan

County. Date Spudded 4-25-62

Date Drilling Completed 5-24-62

Please indicate location:

Elevation 5393' (KB)

Total Depth 6880'

PBTD

Top Oil/~~Gas~~ Pay 5393'

Name of Prod. Form.

Paradox

PRODUCING INTERVAL -

Perforations

Open Hole 6721' - 6880'

Depth

Casing Shoe 6721'

Depth

Tubing 6581'

OIL WELL TEST -

Natural Prod. Test: 15 bbls. oil, 116 bbls water in 24 hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. Tubing Press. Date first new oil run to tanks 6-4-62

Oil Transporter Four Corners Pipe Line Company

Gas Transporter

1980' FSL, 2125' FEL,
(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

| | | |
|---------|-------|-----|
| 13 3/8" | 329' | 300 |
| 9 5/8" | 4652' | 410 |
| 7" | 6721' | 380 |
| 2 7/8" | 6601' | |

Remarks: Hung 7" liner in 9 5/8" casing. Set liner at 6721' with 1980' at 4330'. Completed open-hole in Paradox formation

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved , 19

Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By:
(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Haley

Address Box 3312, Durango, Colorado

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

NMOCC (4) HDH RDP

