P

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

.	5. LEASE DESIGNATION AND SERIAL NO.						
APPLICATION	N FOR PERMIT	TO DRILL, D	EEPEN, OR PL	.UG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	ILL 🗷	DEEPEN [] PLU	G BACK 🗌	7. UNIT AGREEMENT NAME		
OIL (T) G	AS [SINGLE	MULTIPLE	S. FARM OR LEASE NAME		
2. NAME OF OPERATOR	TELL OTHER		ZONE	ZONE	Ratt leineke		
Continent	al Oil Company				9. WELL NO.		
3. ADDRESS OF OPERATOR					150		
P. G. Best	3312 - Durango			;	10. FIELD AND POOL, OR WILDCAT		
	eport location clearly and		any State requiremen	ts.*)	Battlesnake Dakets		
198	0' FSL, 1980' F	14 - SW/4			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon	ne	· · · · · ·			Sec. 12, 729%, 1199		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*		12. COUNTY OR PARISH 13. STATE		
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE LII (Also to nearest drlg	T IE, FT,	59501	16. NO. OF ACRES IN I		OF ACRES ASSIGNED THIS WELL		
18. DISTANCE FROM PROI TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	975'	19. PROPOSED DEPTH		ARY OR CABLE TOOLS.		
21. ELEVATIONS (Show wh					22. APPROX. DATE WORK WILL START*		
23.]	PROPOSED CASING	G AND CEMENTING	PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	OT SETTING DE	РТН	QUANTITY OF CEMENT		
12 1/4"	9 5/8"	36#	30	• 14	sache resuler		
6 3/4 ^H	5 1/2"	144	1000	220	secht reguler		

We propose to drill this well with cable tools to a depth of approximately 1900' to toot the Dakota Formation. Approximately 30' of 9 5/8" purface casing will be set and cumunted to surface. If commercial production is encountered, a string of $5\ 1/2$ " production easing will be run and committed and the well completed.

RECEIVED

JAN 7 1964

U. S. GEOLOGICAL SURVEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

reventer program,	п ацу.				
8IGNED	ORIGINAL SIGNED BY: Wm. A. Butterfield	TITLE	District Offic	ce Kantpar _D	10 ASTRA
(This space for	Federal or State office use)		APPROVAL DATE	THE REAL PROPERTY.	JANO
A P	PROVED	TITLE _		KLULIYED	OIL CON
CONDITIONS OF A	JAN ^{AL} 7 ^A 1964	. ,		JAN : 1964	DIST. 3
ACTING	CHARD B. KRAHL G DISTRICT ENGINEER	*See Instruction	s On Reverse Side	107. 3 V	
U3G8 (4)	MINOCC(E) GING CEP IN)H			

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consuit applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685231

NUMBER OF COPI	ES RECEIVE	. 5	
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C.8.0.5			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSPORTER	GAS		
PRORATION OFFI	CE	<u> </u>	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

LAND OFFICE				WELL	LOCATI	ON AN	ID ACE	REAG	SE DED	CATION	PL	AT	
TRANSPORTER	GAS			SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE									
PRORATION OFFICE				TE WALKOCHOUR LOW COMETELING THIS LOW ON THE KEAFKZE ZIDE									
OPERATOR													
						SECTIO	ON A						······································
Operator						Lease						Well No.	
Continental Oil Company							Rett	lesn	ake			"CII NO.	1.58
Unit Letter Section Township				Ran			County						
K	l		12	1	299		19	W		San Juan			
Actual Footag	e Lo	cation	of Well:						l				
1980		feet fr	om the	South	line and	3	980	feet	from the	West	1	ine	
Ground Level	Elev	. Pr	oducing F	ormation		Pool			- IIOILI TILE			ated Acrea	
5378	•			Dakota			attles	meke	Bekota		Deate	ated Acreas	_
										J			Acres
1. Is the Ope	rator	the only	owner in	the dedicate	ed acreace on	tlined on	the sleet	h-13	VEC X	NO	,,,,	••	_
who has th	e rio	ht to de	Il into an	d to benduce	from any book	land to a	the plat	perow:	1 ES	_ NO	. ("0	uner mean	s the person
another.	(65-	3-29 (p)	NMCA 10	35 Comb 1	from any pool	: una to a	ippropriati	e the p	roduction e	ither for him	self or	for himsel	f and
					.h. !	. 6 - 11 - 2							
2. If the answ	, c	NO	M OTE 12	for	"yes," Type	or all the	owners b	een co	nsolidated	by communit	ization	agreement	or other-
3. If the answ			· ·	1 auswer 15	yes, lype	or Conso	lidation _						
3. If the answ		questic		no, list al	the owners	and their	respectiv	ve inter	ests below	<u> </u>			
Owner							Land De	scripti	on				
													
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INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.