

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 12, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

La Plata Gathering System, Inc. Houck, Well No. 3-12, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)  
Unit G, Sec. 29, T. 28-29-N, R. 10-W, NMPM, Basin Dakota Pool  
Unit Letter  
San Juan

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

County. Date Spudded 9/26/24 Date Drilling Completed 10/23/64  
Elevation 5,790: GL Total Depth 6,909 PBD 6,848  
Top Oil/Gas Pay 6,665 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6757-62: 6737-42: 6665-70  
Open Hole Depth 6,909 Casing Shoe 6,909 Tubing 6,596

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size 2 1/2

Method of Testing (pitot, back pressure, etc.): Pitot Tube

Test After Acid or Fracture Treatment: 6,891 MCF/Day; Hours flowed 3

Choke Size .75 Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 53,844 gal. water, 45,000# 20-40 and - 20 balls.

Casing Tubing Date first new Press. 2051 Press. 2043 oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company will be

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	322	225
4-1/2	6,909	32400
1-1/2	6,596	Tubing

Remarks: Gas well - shut in awaiting pipe line connection.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 13 1964, 19.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

La Plata Gathering System, Inc.  
(Company or Operator)

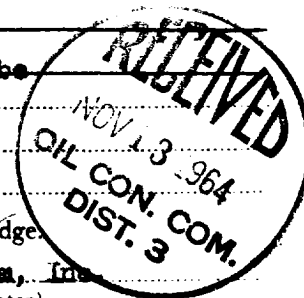
By: C. Beeson Neal  
(Signature)

Title C. Beeson Neal, Agent in Farmington

Send Communications regarding well to:

Name C. Beeson Neal

Address P. O. Box 717 - Farmington, New Mexico



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
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