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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington, N.M.			2	2-22-61 (Date)	
				(Place)				
E ARE I	HEREBY F	REQUEST	ING AN ALLOWABLE	FOR A WELL KN	IOWN AS:		***	
Int	ernation	al O11 C	orp. Fogelson	, Well No	1-9 in	SE 1/4	NW 1/	
(Co	ompany or O	perator)	, T. 29N , R. 11	asc)	Dom	t		
F Unit L	Se	c <b>y.</b>	T. 29N , R. 11	.w , NMPM.,	Dag.	<u> </u>	Ро	
			County. Date Spudde	. 1-11-61	Date Drilling	Completed 1-3	30-61	
			Elevation 5696	Total	1 Depth 6691	РВТО 66	32	
Plea	se indicate	location:	Top Oil/Gas Pay 63					
D	C B	A	PRODUCING INTERVAL -					
			Perforations 6354-6	n 6366_80 6/3	20_76 6508_2	0 6521-22		
E	F G	H	Perforations None	Depth	6690	Depth 2	1 = 4	
-		-	Open Hole None	Casir	ng Shoe	Tubing <b>O</b>	456	
	X		OIL WELL TEST -		_		<i>a</i>	
L	K J	I	Natural Frcd. Test:	bbls.oil,	bbls water i	.nhrs,	Choke _min. Size_	
j		İ	Test After Acid or Fra					
M	N O	P	load oil used):			-	Choke	
			1				48	
		<u>l</u>	GAS NELL TEST -					
	(FOOTAGE)		Natural Prod. Test:	MCF/I	Day; Hours fl <b>ow</b> ed _	Choke Size		
	sing and Cer	menting Reco						
Size	Feet	Sax	Test After Acid or Fra				red W hz	
0 5/0	260	305	Choke Size 3/4 Me	ethod of Testing:	one point bac	k press		
8-5/8	269	175						
殆	6689	250	Acid or Fracture Treat sand): 97,500	ment (Give amounts of <b>sd</b> 102.822 gr	f materials used, s <b>al water</b>	such as acid, wate	r, oll, and	
		1				-17-61		
14	6456	1	Casing 2070 Tubir	2084 oil run to	tanks	-T1-OT		
			Oil Transporter					
		<b></b>	Gas Transporter					
emarks:		CAOF	3838 MCF					
Cinai ks		•••••						
			• • • • • • • • • • • • • • • • • • • •	•••				
				به معماست	o the best of my ki	nowledge.		
			formation given above is		tional Oil Co	rp.		
pproved.	· · · · · · · · · · · · · · · · · · ·		, 19	****	(Company or	Operator)		
				Orig	inal signed by			
C	IL CONSI	ERVATIO!	N COMMISSION	Ву:	(Signal			
<u> </u>		, ()	C 4 1"	Title Engi				
y: Orig	tinal Sign	ned Eme	ry C. Arnold	TitleSen	d Communication	s regarding well	to:	
Tiela Suss	nicar Dist	# 2						
me aupe	INISOL MISE.	# <b></b>	***************************************	ATGILL				
				Address	**********			

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