

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

5. Lease Designation and Serial No.

NM 03486A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fogelson 9 No. 1

9. API Well No.

30-045-08549

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FNL & 1850' FWL

Sec. 9, T-29N, R-11W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to plug and abandon this well according to the attached procedure and wellbore diagrams.

RECEIVED
AUG - 9 1996

OIL CON. DIV.
DIST. 3

RECEIVED
 OIL CON. DIV.
 AUG 13 1996

14. I hereby certify that the foregoing is true and correct

Signed

James W. Hoover

Title

Sr. Conservation Coordinator

Date

7/18/96

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

Date

AUG 6 1996

/s/ Duane Spencer

PLUG & ABANDONMENT PROCEDURE

6-24-96

Fogelson 9-#1
Basin Dakota
NW Section 9, T-29-N, R-11-W
San Juan Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Conoco safety regulations.
2. MOL and RU daylight pulling unit. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. Round-trip 5-1/2" gauge ring to 4600' and tag cement retainer, or as deep as possible.
4. Plug #1 (Dakota perforations, top and Gallup top, 1-1/4" tubing fish, 6532' - 4250'): PU 2" workstring and RIH with stinger to 4600'. Load casing with water and pressure test to 500#. Attempt to sting into retainer. If able to sting into retainer, mix 225 sxs Class B cement (long plug, no excess), squeeze 219 sxs cement below retainer over fish and into Dakota perforations, leave 6 sxs cement above retainer. If unable to sting into retainer, mix 12 sxs Class B cement and spot a balanced plug above retainer to isolate Dakota and Gallup tops. POH with tubing.
5. Plug #2 (Mesaverde top, 3555' - 3455'): Perforate 3 HSC squeeze holes at 3555'. Establish rate into squeeze holes if casing tested. PU 5-1/2" cement retainer and RIH; set at 3505'. Pressure test casing and tubing. Establish rate into squeeze holes. Mix 46 sxs Class B cement and squeeze 29 sxs cement outside 5-1/2" casing and leave 17 sxs cement inside casing to cover Mesaverde top. POH to 1972'.
6. Plug #3 (Pictured Cliffs top, 1972' - 1872'): Mix 17 sxs Class B cement and spot a balanced plug inside casing to cover Pictured Cliffs top. Pressure test casing to 500#. POH with tubing and LD setting tool.
7. Plug #4 (Fruitland top, 1695' - 1595'): Perforate 3 HSC squeeze holes at 1695'. Establish rate into squeeze holes if casing tested. PU 5-1/2" cement retainer and RIH; set at 1645'. Establish rate into squeeze holes. Mix 46 sxs Class B cement and squeeze 29 sxs cement outside 5-1/2" casing and leave 17 sxs cement inside casing to cover Fruitland top. POH and LD tubing and setting tool.
8. Plug #5 (Kirtland, Ojo Alamo tops and Surface): Perforate 2 squeeze holes at 770'. Establish circulation out bradenhead valve. Mix and pump approximately 205 sxs Class B cement down 5-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
9. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD. Move off location, cut off anchors and restore location.

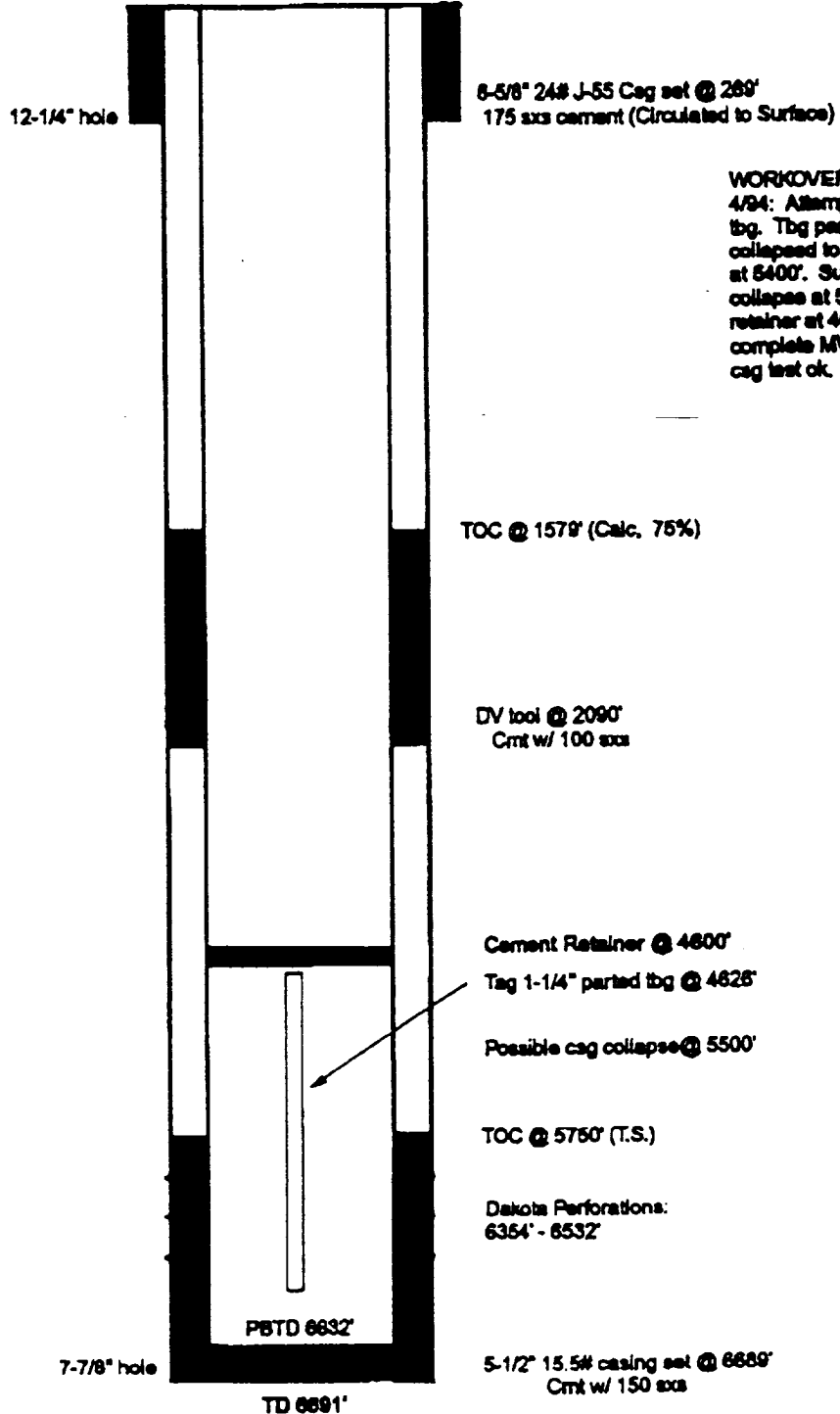
Fogelson 9-1

Current

Basin Dakota

NW, Section 9, T-29-N, R-11-W, San Juan County, NM

Today's Date: 6/24/96
Spud: 1/11/81
Completed: 2/17/81



WORKOVER HISTORY:
 4/94: Attempt to pull 1-1/4" tbg. Tbg parted, stuck and collapsed to some degree at 5400'. Suspect cag collapse at 5500', set cmt retainer at 4800'. Prep to complete MV, well TA'd, cag test ok.