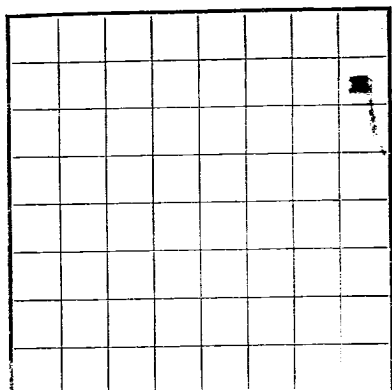




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SP 077317
LEASE OR PERMIT TO PROSPECT CooperUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Aztec Oil and Gas Company Address Drewer # 570, Farmington, New Mexico
Lessor or Tract Cooper Field Basin Dakota State New Mexico
Well No. B-1 Sec. 7 T. 29N R. 11W Meridian N.M.P.M. County San Juan
Location 1850 ft. Sub of N Line and 790 ft. Ex of E Line of Section 7 Elevation 5725 G.L.
(Derriek floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed _____
Date March 21, 1961 Title District Superintendent Joe C. Salmon

The summary on this page is for the condition of the well at above date.

Commenced drilling 2/17/61, 19____ Finished drilling 3/3/61, 19____OIL OR GAS SANDS OR ZONES
(Denote gas by G)No. 1, from 5346 to 5368 (G) No. 4, from _____ to _____
No. 2, from 5430 to 5450 (G) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8</u>	<u>24</u>	<u>8rd</u>	<u>J-55</u>	<u>311</u>					
<u>4 1/2</u>	<u>11.5</u>	<u>8rd</u>	<u>J-55</u>	<u>1036</u>					
<u>4 1/2</u>	<u>9.5</u>	<u>8rd</u>	<u>J-55</u>	<u>5844</u>					
<u>2 3/8</u>	<u>4.7</u>	<u>8rd</u>	<u>J-55</u>	<u>8357</u>					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>322</u>	<u>240</u>	<u>Displacement</u>		
<u>4 1/2</u>	<u>6040</u>	<u>500</u>	<u>Two plug</u>		
<u>2 3/8</u>	<u>6440</u>	<u>---</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>Sand-water fraced with 50,000# sand, 1500 Bbls. water, Flushed with 210 Bbls. water</u> <u>Breakdown pr.- 1000# treating pr.- 2700#, I.R. - 30.5 bbl, dropped 50 rubber ball</u> <u>sealers, shut-in pr.- 100, 5 min. shut-in pr.- 0</u>						

TOOLS USED

Rotary tools were used from _____ feet to 6040 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to 6040 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
3/7/61The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____If gas well, cu. ft. per 24 hours ACF- 570 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 2052

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>131</u>	<u>131</u>	<u>surface</u>
<u>131</u>	<u>325</u>	<u>194</u>	<u>sand and shale</u>
<u>325</u>	<u>610</u>	<u>485</u>	<u>sand and shale</u>
<u>610</u>	<u>2245</u>	<u>1435</u>	<u>sand and shale</u>
<u>2245</u>	<u>3102</u>	<u>857</u>	<u>sand and shale</u>
<u>3102</u>	<u>4115</u>	<u>1013</u>	<u>sand and shale</u>
<u>4115</u>	<u>5673</u>	<u>1558</u>	<u>sand and shale</u>
<u>5673</u>	<u>6040</u>	<u>367</u>	<u>sand and shale</u>
<u>6040</u>	<u>6040</u>	<u>000</u>	<u>sand and shale</u>

