

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY International Oil Corporation, 2010 Republic Bank Bldg., Dallas, Texas
(Address)

LEASE Fogelson WELL NO. 1-10 UNIT B 3 10 T 29N R 11W

DATE WORK PERFORMED _____ POOL Angel Peak Ext

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Fracing & Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Perf w/Welex 4 super dyna jets/ft 6604-6590 frac w/23,716 gal gel water, 18,000# sd Break-down 2400 IF 3200, Min 3050, Max 4000 Ave 3100 Final 4000 Ave IR 36 B/M Frac sanded off w/14,700# sd in formation Immediate shut in 1400 5 min shut in 1200 Flowed well back - recovered some sand - left well shut in two hours - ran perf gun unable to get below 6524 - Ran tbg and bit - cleaned out to 6580 - pulled tbg.
Perf w/Welex 4 jet/ft 6544-06 - logged sd @ 6580 - frac second Dakota w/58,500# 20-40 sd & 58,728 gal gel water - flush w/7140 gal water IF 2050 Max 4000 Min 2050 Ave 2300 Final 2400 - Immediate shutin 1500 Ave IR 46.6 B/M - Dropped balls in two stages 30 each - first stage 30 balls press increased from 2150 to 2360 second stage 30 balls press increased from 2300 to 4000 flowed balls off perf - flushed w/2400 psi - Perf w/4 jets/ft 6434-50 - frac upper Dk w/11,500# 20-40 sd 9,050 gal gel water IF 2900 Min 2900 Ave 3300 Final 4000 Max 4000 - Dropped 30 balls at start of frac to ball off middle Dakota frac sanded out w/7300# sd in fm. Immediate shut in press 2000 5 min shut in press 1500 Ave IR 25.3 B/M Ran Tbg open ended cleaned out sand bdg 4815-5265 and 6300-6710 - cir on bottom till well bore clean - laid down 4 jts tbg - set 225 jts 2-3/8" OD 4.7# J-55 8R EBE Lone Star tbg TE 6552.55 set @ 6563 RAB

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold
Title Supervisor Dist. # 3
Date SEP 26 1960

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name T. A. Dugan
Position T. A. Dugan, Consulting Engineer
Company International Oil Corporation



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