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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Beta Development Company	8. Farm or Lease Name Fogelson
3. Address of Operator 238 Petroleum Plaza, Farmington, NM 87401	9. Well No. 1-10
4. Location of Well UNIT LETTER <u>E</u> , <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5723 GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Well	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Well History:

8-5/8" casing set @ 256' cement circulated
5½" 15.5 ST&C csg. set @ 6738' 9-11-60, cemented in two stages, 1st stage:
200 sx + 6% Gel + 50 sx neat. 2nd stage: 100 sx + 8% Gel @ 2155'
2-3/8" J-55 EUE tubing set @ 6563' 225 jts. with bar collar on bottom
4-1-61 was first report, produced until September 1978.

Test Dakota Formation:

Rig up work over rig, pull and inspect tubing for holes, rerun tubing with Lok-set type packer with profile nipple on top of packer with on & off tool above this, run packer and set @ 6350' with tail pipe to 6600', swab well off and determine if Dakota zone was damaged from mud and water from holes in casing, if well if found to be productive after being down for 6 years, set blanking tool in profile nipple, release on & off tool, spot 100# frac sand on top of tool P.O.H. pick up packer, find holes in casing and squeeze all holes with cement, drill out cement, latch tubing back up, swab well off. If well is not productive, P & A and re-drill.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John B. Kurling Sr.</u>	TITLE <u>Superintendent</u>	DATE <u>September 20, 1981</u>
Original Signed by CHARLES GROLSON		
APPROVED BY _____	TITLE <u>DEPUTY OIL & GAS INSPECTOR, DIST. #3</u>	DATE <u>SEP 24 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		