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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

12 1986

5. Indicate Type of Lease	State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	Fogelson 10
9. Well No.	1-10 #1
10. Field and Pool, or Wildcat	Basin Dakota
12. County	San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
Beta Development Company	
3. Address of Operator	
238 Petroleum Plaza, Farmington, NM 87401	
4. Location of Well	
UNIT LETTER E 1850 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 29N RANGE 11W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
5723' G.L.	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Repair well <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

4-23-86 Move in work over rig and rig up well head, set B.O.P. load tubing w/water, test blanking plug and tubing to 2000 PSI o.k. release on & off tool @ 6347', load hole w/water, cir. hole clean, P.O.H. pick up Bakers full bore packer, T.I.H. found top hole @ 3402 and bottom hole @ 4362', P.O.H. lay down packer, T.I.H. w/tubing open ended to 4363'. Spot cement from 4362-3092' pick tubing up to 3092' and reverse out 1/4 bbl. cement, spot cement down tubing to 3092' close back side and squeeze 500 sx class "B" cement + 8% gel + 2% ca. cl. displace tubing + 3 bbl's over, shut down 1/2 hr. W.O.C. pressure was up to 1200# down to 700# at end of 1/2 hr. no flow back, P.O.H. close B.O.P. and put 800# on cement, W.O.C. T.I.H. w/4-3/4" bit, tag cement @ 3274' drill solid cement to 4375' (2-test) held o.k. test after all cement drilled to 1500# o.k. cir. hole clean, P.O.H. tubing and bit, pick up on & off tool, T.I.H. to 6344' found 3' fill, dump pit and clean, mix pit of KCL water, displace hole and wash top of packer off, spot 5 gals. soap in bottom 1/2 of csg. and latch up on & off tool after swabbing fluid down to 3000' release packer, P.O.H. lay down packer and all tools, trip in hole w/225 jts. 2-3/8" EUE tubing w/bar collar on bottom and land donut, remove B.O.P. set well head, released rig 4-26-86 at 7:00 P.M. (shut well in no market).

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John B. Fleming TITLE Asst Superintendent DATE May 8, 1986

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

MAY 12 1986

APPROVED BY

TITLE

DATE