

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
MAR 28 1996

2. Name of Operator

MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1810' FNL, 900' FWL, Sec. 9, T-29-N, R-10-W, NMPM

5. Lease Number
SF-078197

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Nye Federal Com #3

9. API Well No.
30-045-08560

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Pay add

13. Describe Proposed or Completed Operations

3-9-96 MIRU. ND WH. NU BOP. TOOH w/116 jts 1 1/4" tbg. TIH w/4 3/4" gauge ring to 4815'. TOOH. TIH w/5 1/2" csg scraper to 3600'. Blow well & CO. TIH to 6428'. Blow well & CO. TOOH.

3-10-96 TIH w/5 1/2" pkr, set @ 4504'. Load hole w/1% Kcl wtr. Isolate hole in 5 1/2" csg @ 5004-5035'. TOOH. Ran CBL-CCL-GR @ 3800-6100'. TOC for first stage @ 6050'. Ran CNL @ 3800-5450'. Set RBP @ 4155'. Load hole w/17 bbl 1% Kcl wtr. Ran CBL-CCL-GR w/1000 psi @ 0-4155'; TOC for second stage @ 3315', TOC @ 1800'. TIH, PT RBP & 5 1/2" csg to 3800 psi, OK. RD. TIH w/retrieveing tool, latch RBP, TOOH. TIH w/cmt retainer, set @ 4940'. PT 2 3/8" tbg to 3800 psi.

3-11-96 Pump 100 sx Class "B" cmt w/0.3% fluid loss. Displaced w/19 bbl wtr. Sqz to 700 psi. TOOH. WOC. TIH to 4837'. TOOH. TIH w/RBP, set @ 4645'. TOOH. TIH w/pkr, set @ 4504'. PT RBP & 5 1/2" csg to 3200 psi, failed. Isolate holes @ 4504-4535'. PT below 4535' to 3800 psi, OK. Spot 100 gal 15% Hcl @ 4630'. TOOH w/pkr. Dump 2 sx sd on RBP. Perf upper Point Lookout w/1 JSPF @ 4547, 4553-4566, 4574, 4582, 4591-4595, 4602-4606, 4614-4619' w/29 0.28" diameter holes total. TIH w/pkr, set @ 4535'. Acidize w/6 bbl 15% Hcl. Release pkr, TOOH. TIH w/pkrs, set @ 4143' & 4504'. Spot 37 bbl 35# linear gel between pkrs.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *Reggie Bradfield* Title Regulatory Administrator Date 3/18/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

MAR 25 1996

FARMINGTON DISTRICT OFFICE
BY *W*

NMOCD

- 3-12-96 Frac upper Point Lookout w/3008 bbl slk wtr, 120,000# 20/40 Arizona sd. CO after frac. Release pkrs, TOOH. TIH, blow well & CO.
- 3-13-96 Blow well & CO. TOOH. TIH w/retrieving head. Blow well & CO. Latch RBP.
- 3-14-96 Blow well & CO. TOOH w/RBP, RU, ran after frac log @ 4050-4700'. RD. TIH, blow well & CO.
- 3-15-96 (Verbal approval to squeeze bradenhead by perfining @ 1175', covering Ojo Alamo @ 970-1175', pumping volume plus 100% excess, shoot @ 366', circ to surface from Ernie Busch, OCD). Blow well & CO. TOOH. RU, perf 2 sqz holes @ 1175'. RD. TIH w/RBP & pkr; set RBP @ 1300', set pkr @ 1240'. PT RBP to 1500 psi, OK. Spot 2 sx sd on RBP @ 1300'. Reset pkr @ 1050'. Establish injection. Circ 75 bbl wtr up backside. Pump 600 sx Class "B" cmt w/2% calcium chloride. Displaced w/5 bbl wtr. Circ 10 bbl cmt to surface. Sqz to 1300 psi. RD. WOC. Release pkr, TOOH. WOC. TIH to 1050'. WOC. Drill cmt @ 1090-1188'. Circ hole clean. PT sqz holes to 800 psi, OK. TIH to 1288'. Circ sd on RBP. TOOH. TIH w/retrieving tool, latch RBP, TOOH. TIH.
- 3-16-96 Blow well & CO. TOOH. TIH w/147 jts 2 3/8" 4.7# J-55 EUE tbgs, landed @ 4598'. ND BOP. NU WH. Blow well clean. RD. Rig released.