DISTRICT.)
F.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Astonia, NM \$8210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TH	RANS	PORT (OIL AND N	ATURAL (345	· ·			
Operator Mobil Producing TX. & N.M.	i. Inc., Th						1.00	ell API No.			
Address	Texas 7				· pr. u. 1100	1. 0.s. inc.					
Resease(s) for Filing (Check proper box		9702									
New Wall	,	O	. T	porter of:		ther (Please ex					
Recompletion	Oil		Dry		i (O CHANGE	OIL/CON	DENSATE GA	THER TO GA	IRY	
Change in Operator	Casinghe	_	~ '	leasate) }	WILLIAMS E	ENEMGY C	OPR. EFFEC	TIVE 6-1-9	0	
If change of operator give name	Callingia		J COME		<u> </u>						
and address of previous operator						·					
IL DESCRIPTION OF WELL	L AND LE	ASE									
Lesse Name		Well No.	Pool I	Name, Inch	ding Formation			d of Lease	Leas	e No.	
Nye #3		13	B1	lanco	Mesa V	erde	Sta	e, Federal or Fee	82-07	891	
Unit LetterE	_:18	310	_ Foet F	rom The _	N Li	sad <u>900</u>		Feet From The	. W	Lipe	
Section 9 Toward	nip 291	1	Range				an Jua	_		County	
III DESIGNATION OF TO A	Nenonee	D 05 0	TT 48	~ · · · · ·				* 		<u>cccus</u>	
III. DESIGNATION OF TRAINED OF Authorized Transporter of Oil	NSPURIE	or Conde	IL AN		JRAL GAS		4				
Gary-Williams Energy Cor.					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas Or Day Gas					Rep. Pl., 370 17St. Ste. 5300, Den. CO. 802 Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Ga	s Co.					lox 1492	2. F1	Paso, Te	m is to be sent)		
If well produces oil or liquids, tive location of tanks.	Unit	Sec.	Twp.	Rge	is gas actuali	y connected?	Whe	e?	xas /99	178	
f this production is commingled with that	E	9	_29;	M TOM							
V. COMPLETION DATA	HOM ALLY OUR				mag order sum	ber:					
Designate Type of Completion		Oil Well	_i_	Gas Well	New Well	Workover	Deepen	Plug Back S	ime Res'v Di	iff Res'v	
Spanes	Date Compi	. Ready to	Prod.		Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
erforations								Depth Casing S	ihoe		
		IDDIO	0.05								
HOLE SIZE	TUBING, CASING AND						<u> </u>				
NOCE OILE	CASING & TUBING SIZE					DEPTH SET		SA	SACKS CEMENT		
	 					·		 			
											
TECT DATA AND DOCUME								 -			
. TEST DATA AND REQUES IL WELL (Test must be after to									· · · · · · · · · · · · · · · · · · ·		
IL WELL (Test must be after re use First New Oil Run To Tank	Date of Test	i volume of	loga or	d and must	be equal to or o	nceed top allow	vable for this	depth or be for j	full 24 hours.)		
	Date of Tea				t tomoring tates	in I		Maria est			
ragen of Test	Tubing Press	ıte.			Casing Pressur	· M	(b) It.	Choke Size		·	
ctual Prod. During Test	Oil - Bbls.				Water - Bbis.	J	UNII	G. MCF			
AS WELL						CIL	CON	L Francisco		 .	
ctual Prod. Test - MCF/D	Length of Ter	<u> </u>		1	Bbis. Condense	MANAGE 1	DIST	Gravity of Coad			
		-			5015. COSCERIE	,	ا زباي وي 9 سبا	Constity of Cond	CDEALE		
sting Method (pilot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size			
L OPERATOR CERTIFICA	TE OF C	OMPI	IANO	E	<u> </u>			<u></u>			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.											
to the and complete to the best of my kn	owledge and i	belief.		ĺ	Date A	Approved		JUN 1 1 19:	3 1)		
Muly Dodd							3	> 0			
Signature MCDL EXPLOPATION A PRODUCTING U.S. the SHIRLEY TODD AS ASKED FOR \$200 CONTROL OF THE SHIPLE ASKED AS ASKED FOR \$200 CONTROL OF THE SHIPLE ASKED AS											
Printed Name Title					SUPERVISOR DISTRICT #3						
6-8-90 (915)688-2585 Date											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each nool in multiply completed wells.