	t	Į.				
	4					
DIETRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104	
SANTA FE	REQUES:	REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-1 Effective 1-1-65	
FILE U.S.G.S.	-	AND			13	
LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND N	IATURAL G	AS		
TRANSPORTER OIL	1			CEIVE		
GAS	4			GINA		
OPERATOR	4		F. 1			
PRORATION OFFICE Operator				11/900	///	
Mobil Producing TX & N	M, Inc.			ON 003 L	y)	
•	e 2700, Houston, Texas	77046		ST 3 DIV.		
Reason(s) for filing (Check proper box	ij	Other (Please	explain)			
New We!!	Change in Transporter of:	Change Le	ease Name	From NYE		
Recompletion	Oil Dry	E (Effect:	ive Date	2/1/83)		
Change in Ownership	Casinghead Gas Cond	densate				
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation	Kind of Lease		Lease No	
NYE #3	3 Blanco Mesa V			or Fee Federal	82-0789	
Location	1 2 12 Tanco nesa v				105-0103	
Unit Letter E ; 181	O Feet From The North	ine and 900	_ Feet From T	he West		
Line of Section 9 To	waship 29N Range	10W , NMPM	, San Juai	n	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	GAS				
Name of Authorized Transporter of Ot	or Condensate					
Plateau, Inc.	Box 108, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Ca			••		io de senij	
El Paso Natural Gas Co		Box 1492, E1 Pa				
If well produces oil or liquids,	Unit Sec. Twp. Pige.	1 -	ra , whe	•		
give location of tanks.	E 9 29N 10W ith that from any other lease or poo		number:			
COMPLETION DATA						
Designate Type of Completi	on - (X)	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	i	
Florence (DE PKD BT CD	Name of Producing Formation	Top Oil/Gas Pay	<u>. </u>	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producting 1 of institoti	1.5, 0.5, 0.5,				
Perforations				Depth Casing Shoe		
	TUBING, CASING, A	ND CEMENTING RECOR	D			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	ET	SACKS CE	MENT	
	1			ļ		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total valu	me of load oil a	and must be equal to or	exceed top all	
OIL WELL	able for this	depth or be for full 24 hours Producing Method (Flow		t etc.)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas 11):	., 410./		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.		Gazami		
<u> </u>			DAR 7 - 15	33 <u> </u>		
GAS WELL	Li conth of Tori	Bbls. Condensate/MMC	F (***	Gravity of Condensate	<u> </u>	
Actual Prod. Test-MCF/D	Length of Test	Barr. Comenador Milo	in the same of	And the state of t	-	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-12) OFF	Choke Size		
	<u></u>			TION COMMISSIO	4002	
CERTIFICATE OF COMPLIAN	iCE	OIL C	CONSERVA	TION FRAMISSIC	7481	
				143,	. 19	
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information give	··· I:			•	

above is true and complete to the best of my knowledge and belief.

(Signature) Authorized Agent (Title)

(Date)

2/8/83

Original Stance

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well is accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply