

RRY APODACA

VICK FRANKLIN SECRETARY

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-8178

December 27, 1979

Mobil Oil Corporation Box 778 Farmington, New Mexico

Re: Nye #3

E-9-29N-10W

Gentlemen:

The attached packer test for the above well indicates communication between the producible zones.

You are hereby directed to take immediate action to cause the well to comply with Rule 112A and the order authorizing the multiple completion.

If you have any questions, please contact this office.

Yours truly,

Frank T. Chavez Deputy Inspector

FTC:no

Enclosure

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

in Southeas	New Mexico	NORTHWEST N	NEW MEXICO PACKI	ER-LEAKAGE	EST	Well		
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erator <u>Mo</u> s						+ P	h s	
Well: Unit	E Sec. 9	Twp2	Rge	· 10w	Cour	ty Rio Arri Prod. Med	ium	
			Tabe of 11040	Method (orrod. Art. Lift.)			
. Na	me of Reserv	oir or Pool	(Oil or Gas)	(FIOW OF A	AIO. BIIO7		1	
per			CAS	FLO	FLOW		169.	
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wer mpletion \mathcal{B}_{A}	cin Dak	a + d	GAS LOW SHUT-IN PRE of	FLO	w	1 bge	لسيب ببريد	
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wer Hour, dat	;e	time shu	t-in <i>3y1</i> 3, 511		675	(Yes or No)	
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	2 11.0	222	222		ZONE	12-18-77	12-17-7	
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					upper	<u> </u>		
					Lower	500	650	
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ower Hour, date			Length of time shut-in		psig		(Yes or No)	
Compl Shut-	in	Cime Si	FLOW TEST 1	10 0		Torio	2/0	
Commenced at	(hour, date)	**		Zone r		Upper or Lower		
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HOUSTON MOSIL OIL CORPORATION PRODUCTION DEPARTMENT

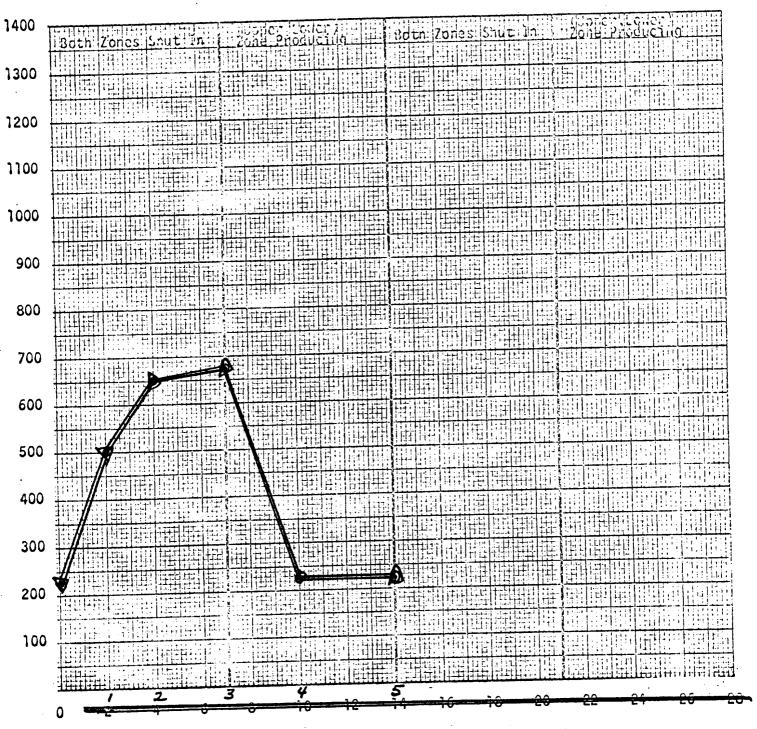
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST CURVE

LEASE WELL NO. 3

DATE OF TEST /2-17-27 TO /2-22-29

A = Blanco Mesquerde

Oz BASja DakotA



Days since beginning test