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SANTA FE			
FILE		/_	1
U.S.G.S.		! 	ļ
LAND OFFICE			<u> </u>
TRANSPORTER	OIL	1	-
	GAS	1	-
OPERATOR		ļ.	
PRORATION OFFICE			
Operator			
Socony	Mobi	1 0	<u> 11 C</u>
Adarens			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL	GAS
LAND OFFICE OIL /			
TRANSPORTER GAS /			
OPERATOR .			
Operator Operator			
Socony Mobil Oil C			
10737 South Shoema	aker Ave., Santa Fe Springs	, California Other (Please explain)	Change of Operator
Reason(s) for filing (Check proper box) Change in Transporter of:	effective 6/1/6	5. Previous Operator was:
Recompletion	Oil Dry Gas		, Box 728, Farmington,
Change in Gwnership	Casinghead Gas Condensati	e New Mexico	
f change of ownership give name and address of previous owner			
	I FASE		Kind of Lease
DESCRIPTION OF WELL AND Levine Name		Including Formation	State, Federal or Fee Federal
Nye	Basin	Dakota	
Location Unit Letter E ; 18	10 Feet From The North Line a	and 900 Feet Fro.	m The West
	Panga 1	OW , NMPM, San	Juan County
Line of decitor	2 914		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GAS	Address (Give address to which ap	proved copy of this form is to be sent)
Trans Western Tan	kers, inc.	761 S. Miller Ave.	Farmington New Mexico proved copy of this form is to be sent)
Name of Authorized Transporter of C	asinglieda Gas		
El Paso Natural G	Unit Sec. Twp. Rge. I	Box 990, Farmington, New Mexico s gas actually connected? When	
If well produces oil or liquids, give location of tanks.	E 9 29N 10W	Ye s	11-26-62
If this production is commingled v	with that from any other lease or pool, gi	ive commingling order number:	Plug Back Same Res'v. Diff. Res'v.
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			Tubing Depth
Pool	Name of Froducing Formation	Top Oil/Gas Pay	
Perforations			Depth Casing Shoe
renorations	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
			to or exceed top allow
/. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be af able for this de	nth or be for full 24 hours,	I oil and must be equal to or exceed top allow
OH, WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, g	as lift, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Tubing Pressure		Gas-Mer CPETA
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	/SILLIAED /
			MAY 25 1965
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		Gradity of Condensate COM.
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size DIST. 3
		OIL CONSE	ERVATION COMMISSION
VI. CERTIFICATE OF COMPL	IANCE	MAY 2 5 1965	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
		BY A. R. KENDRICK PETROLEUM ENGINEER DIST. NO. 3	
uport		TITLE	
. ^	. 🔊		ed in compliance with RULE 1104.
N.H. On	und D.	If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deve well, this form the well in accordance with RULE 111.	
		tests taken on the well in	orm must be filled out completely for allo
District Producing S	(Tille)	able on new and recomple	eten werrs.
hay 25, 1965	(Date)		
	(Dute)	Separate Forms C-16 completed wells.	04 must be filed for each pool in multip
		•	