

Box 2078
Farmington, New Mexico

3/4/63
Turner-Lye 9-1 (TV)

The 7 day shut-in pressure on this well was 1411 psia. The flowing tubing pressure during the test was 1215 psia.

$$\frac{1215}{1411} = .861 = 86.1\%$$

Repeated efforts to lower the tubing pressure to 75% of the shut-in pressure failed. Line pressure was not responsible for this. The trouble was located in the choke as the gas entered the separator. A partial freeze would develop here which resulted in an increase in the upstream pressure. Attempts to correct this by installing a heat exchange and insulating the choke failed.

We hereby request that an exception be made to the ruling requiring a minimum pressure drawdown to 75% of the 7 day shut-in pressure.

Thank you very much.

Albert Johnson
A. S. Johnson

Dear Al,

There are several things obvious wrong with this test, all of them a result of the high flowing pressure at the toy head. Before rescheduling the test, however, I thought I would go ahead and submit the results of this first test and await your comments.

Al Johnson

