		L	
DISTRIBUTION			
SANTÀ FE			
FILE			
U.S.G.S.			
LAND OFFICE			
FRANSPORTER	OIL		
	GAS		
OPERATOR			
		_	

GANTÀ PE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
FILE	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURAL GA	
U.S.G.S.	AUTHORIZATION TO TRAF	ASPORT OIL AND NATURAL GA	
IRANSPORTER DIL	1		
GAS	4	e de la companya de La companya de la co	
OPERATOR PROPATION OFFICE			
Operator	<u> </u>		
Mobil Producing TX & NA	i, Inc.		
Address O Croopway Plaga Suits	2700, Houston, Texas 770	046	
Reason(s) for filing (Check proper box		Other (Please explain)	
Now Well	Change in Transporter of:	Change Lease Name	
Recompletion	Control Condens	─────── ` ─ ───	/1/83)
Change in Ownership	Casinghead Gas Condens	76.0	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	emation Kind of Lease	Lease No.
NYE #1 & #2	2 Basin Dakota	State, Federal	or Foo Federal 82-07891
Location			_
Unit Letter G : 160	00 Feet From The North Line	and 1630 Feet From T	Last
0 =	waship 29-N Range 10	-W , NMPM, San Jaun	County
Line of Section 8 To			
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Oi	or Condensate V	1	
Plateau, Inc.	singhead Gas or Dry Gas X.	Box 108, Farmington, Ne Padress (Give address to which approve	ed copy of this form is to be sent)
El Paso Natural Gas Co		Box 1492, El Paso, Texa	s 79978
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected? When	
give location of tanks.	G 8 29N 10W	Yes	3/7/61
If this production is commingled w	ith that from any other lease or pool,	give comminging order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completi		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	1000 200	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		Depth Casing Shoe	
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil (epth or be for full 24 hours)	and must be equal to or exceed top allo
OII. WEIL Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas lif	(i, eic.)
Date 7 has now on the to the			
Length of Teet	Tubing Pressure	Coming Procession SEIN	ETH
	Oil - Bbio.	Water - Bbbf	Golder
Actual Prod. During Test	022.5	MAD 7 = 1983	
		TIMIN I	4.7
GAS WELL		Bale. Condender of MACON. D	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	DIST. 3	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shet-im)	Choke \$120
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION 1983
		APPROVED	, 19
	d regulations of the Oil Conservation with and that the information given	- Original Signed by FRAMK	T. CHAVEZ
above is true and complete to t	he best of my knowledge and belief.	SUPERVISOR D	T. CHAVEZ ISTRICT 莱 3
_			
$\Omega = \Lambda \wedge \Lambda$	C. NA	II	compliance with RULE 1104.
- Yalla U	· allins	If this is a request for allow	wable for a newly drilled or deepen nied by a tabulation of the deviati
Authorized A	gneswe) gen t	- M	rdance with RULE 111. ist be filled out completely for allo
	Tule)		
2/8/83		Fill out only Sections I. I	I. III, and VI for changes of own: ter, or other such change of condition
	(Date)	Separate Forms C-104 mus	t be filed for each pool in multip
•		Separate Forms C-104 mus	it be filed for each pool in mult