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11/26/66

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR 3			;AS	
I.	PRORATION OFFICE Operator			
	MOBIL OIL CORPORATION			
	Address Box 1552, Casper, Whyoming Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of:			
	Change in Ownership Casinghead Gas Condensate X Effective date 11/26/66			
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND I	EASE		
	Lease Name Nye	Well No. Pool Name, Including Fo 2 Basin Dakota		Lease No.
	Location			
	Unit Letter G ; 1600 Feet From The North Line and 1630 Feet From The East			
	Line of Section 8 Tow	mship 29 N Range 10	W , NMPM, San Jua	n County
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s	
	Name of Authorized Transporter of Oil or Condensate A Address (Give address to which approved copy of this form is to be sent) ROCK ISLAND OIL & REFINNING INC. 321 West Douglas, Wichita, Kansas			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be set		ved copy of this form is to be sent)	
	El Paso Natural Gas Co.	Unit Sec. Twp. Rge.	Box 990, Farmington, New Mexico Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.			
**/	If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gds Pdy	
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND		CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
	Law Ab of Tool	Tubing Pressure	Casing Pressure	Choke lize
	Length of Test	Tabang Freedom		NOV 28 1966
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Mar OIL CON. COM.
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Coming Plansma (Suite 2-)	
VI	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED NOV 28 1966, 19.	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold	
			TITLE SUPERVISOR DIST. #3	
			This form is to be filed in compliance with RULE 1104.	
	(Signature)		If this is a request for allo well, this form must be accomp tests taken on the well in accomp	wable for a newly drilled or deepened anied by a tabulation of the deviation ardance with BULE 111.
W. B. Hoggatt, Production Foreman			All sections of this form m	ust be filled out completely for allow
	(Title)		able on new and recompleted w	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.