

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
BLM

Sundry Notices and Reports on Wells

97 JAN 28 PM 3:36

RECEIVED
JAN 31 1997

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1600' FNL, 1630' FEL, Sec 8, T-29-N, R-10-W, NMPM

G

5. Lease Number

SF-078197

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Nye Federal Com #2

9. API Well No.

30-045-08566

10. Field and Pool

Blanco MV/Basin Dk

11. County and State

San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other-Dk pay add; TA Dk; & complete in MV

13. Describe Proposed or Completed Operations

12-13-96 MOL&RU. TOO H w/211 jts 1 1/4" tubing. Unload hole, establish circ. CO @ 6785'.

12-14-96 TIH, set CIBP @ 6780'. Ran CBL/CCL/GR & Neutron log. TIH. Spot 200 gal 15% Hcl across lower Dk. Perf lower Dakota w/2 SPF @ 6748-58', total 20 holes.

12-15-96 Set packer @ 6733'. BD perfs w/1000 gal 15% Hcl. Blow well. TIH w/packer & RBP, set RBP @ 4600'.

12-16-96 Set pkr @ 4576'. PT RBP 5000#. Spot 500 gal 15% Hcl across Pt Lookout. TOO H w/pkr. Perf Pt Lookout @ 4438, 4442, 4448, 4458, 4462, 4466, 4470, 4474, 4478, 4482, 4486, 4490, 4494, 4498, 4502, 4506, 4510, 4514, 4518, 4522, 4526, 4530, 4532, 4537, 4541' total of 25 holes. TIH, set pkr @ 4299'. BD perfs w/1500 gal 15% Hcl. Ball off. Reset pkr @ 4299'. Frac Pt Lookout w/100,000# 20/40 brady & 15,000# Ottawa w/159,000 gal slick wtr. Release pkr & TOO H w/frac string. Set RBP @ 4430'. TIH, spot 350 gal 15% Hcl across Menefee. TOO H w/pkr. Perf Menefee @ 4094, 4098, 4132, 4136, 4170, 4174, 4178, 4182, 4222, 4226, 4230, 4234, 4256, 4260, 4266, 4270, 4294, 4298, 4320, 4324, 4354, 4358, 4362, 4366, 4370, 4374, 4378'. Set pkr @ 3900'. BD perfs w/1500 gal 15% Hcl. Ball off. Reset pkr @ 4000'.

12-17-96 Frac Menefee w/100,000# 20/40 Brady & 15,000# 20/40 Ottawa w/3955 bbl slick wtr. CO to RBP @ 4430'.

12-18/19-96 Blow well. CO to RBP @ 4430'. Flow well & CO.

12-20/22-96 TOO H w/RBP. Blow well & CO to RBP @ 4600'.

12-23-96 Release RBP @ 4600' & TOO H to 2500'. Reset RBP @ 2500'. Load hole & PT to 500 psi. TOO H w/RBP.

12-24/27-96 SD for holidays

12-28-96 Blow well. Ran 61 jts 1 1/2" EUE Dakota tbg landed @ 6718', F nipple @ 6685'. Model R-3 packer set @ 4718'. Ran 137 jts 1 1/4" IJ Mesa Verde tbg landed @ 4440', w/SN @ 4407'. Released rig.

NOTE: Well will produce as single Mesa Verde with Dakota TA w/packer.

14. I hereby certify that the foregoing is true and correct.

Signed *Reggie Stahfeld* Title Regulatory Admin.

Date 1/27/97
JAN 29 1997

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date _____
FARMINGTON DISTRICT OFFICE

NMOC