

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078197

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Nye Federal Com #2

9. API WELL NO.

30-045-08566

10. FIELD AND POOL, OR WILDCAT

Basin Dakota
Blanco Mesa Verde/

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA
Sec 8, T-29-N, R-10-W
NMPM12. COUNTY OR
PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
REMYR ☒

Other

2. NAME OF OPERATOR

Burlington Resources Oil & Gas

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1600'FNL, 1630'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12-14-60

16. DATE T.D. REACHED

01-14-61

17. DATE COMPL. (Ready to prod.)

12-28-96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5781'GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6818'

21. PLUG, BACK T.D., MD & TVD

pkr @ 4817

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-6818'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4094-4541' (Mesa Verde)

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR, Neutron

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	360'	12 1/4"	225 sx	
5 1/2"	15.5#	6817'	7 7/8"	425 sx - 3 stages	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	4440'	4718'

31. PERFORATION RECORD (Interval, size, and number)

4438-4541'

4094-4378'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4438-4541'	115,000# sand; 159,000 gal
4094-4378'	115,000# sand; 3,955 bbl. wt.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-28-96		flowing - capable of commercial hydrocarbon prod.				SI	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-28-96			→		1240	Pilot Gauge	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	SI 1105	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

none

JAN 31 1997

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Regulatory Administrator 01-27-97

SIGNED

TITLE

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	1040	
Fruitland	1230	
Pictured Cliffs	2140	
Mesaverde	3740	
Dakota	6616	
Morrison	6768	