

EL PASO FIELD SERVICES PRODUCTION PIT CLOSURE

Risk
TPH
BTEX

NYE Federal Com No. 2
Meter/Line ID – 72865

SITE DETAILS

| | | | |
|--------------------------|----------|----------------------------|---------|
| Legals - Twn: 29N | Rng: 10W | Sec: 8 | Unit: G |
| NMOCD Hazard Ranking: 20 | | Land Type: BLM | |
| Operator: Meridian | | Pit Closure Date: 10/10/95 | |

RATIONALE FOR RISK-BASED CLOSURE

The pit noted above was assessed and ranked according to the criteria in the New Mexico Oil Conservation Division's (NMOCD) Unlined Surface Impoundment Closure Guidelines.

A test pit was excavated on October 10, 1995, to twelve feet below ground surface and a soil sample was collected for field headspace analysis and laboratory analysis for TPH. Groundwater was not encountered in the test pit. The pit was backfilled and graded in a manner to direct surface runoff away from the pit area. Headspace analysis indicated an organic vapor content of 337 ppm; laboratory analysis indicated a TPH concentration of 5530 mg/kg. TPH was above required remediation levels for the Hazard Ranking Score. This site was re-assessed on April 13, 1998, because the initial assessment incorrectly included washes as a surface water body. There was no change in the Hazard Ranking Score from this revised assessment.

On April 29, 1998, a Phase II drill borehole was conducted to a depth of 16 feet below ground surface, and a soil sample was collected for field headspace analysis and laboratory analysis for benzene, total BTEX, and TPH. Groundwater was not encountered in the borehole. Headspace analysis indicated an organic vapor content of 8 ppm; laboratory analysis indicated a benzene concentration of <0.5 mg/kg, a total BTEX concentration of <3.0 mg/kg, and a TPH concentration of <20 mg/kg.

El Paso Field Services Company (EPFS) requests closure of the above mentioned production pit location for the following reasons:

- The primary source, discharge to the pit, has been removed for almost five years.
- The test pit was backfilled and the former pit area graded to direct surface runoff away from the former pit.
- Groundwater was not encountered in the excavations or borehole.
- Groundwater is estimated to be greater than 100 feet below ground surface.
- Residual hydrocarbons in the soil will degrade naturally with minimal risk to the environment.
- Based on the Hazard Ranking Score, benzene, total BTEX, and TPH were below required remediation levels for the Hazard Ranking Score.
- There are no water supply wells or other sources of fresh water extraction within 1,000 feet of the site.

ATTACHMENT

Field Pit Assessment Form

Revised Field Pit Site Assessment Form

REVISED

FIELD PIT SITE ASSESSMENT FORM

GENERAL

Meter: 72865 Location: N4E Federal Con #2
 Operator #: _____ Operator Name: _____ P/L District: _____
 Coordinates: Letter: G Section 8 Township: 29 Range: 10
 Or Latitude _____ Longitude _____
 Pit Type: Dehydrator _____ Location Drip: _____ Line Drip: _____ Other: _____
 Site Assessment Date: 4/13/98 Area: _____ Run: _____

SITE ASSESSMENT

NMOCD Zone: (From NMOCD Maps) Inside ☐ (1) Outside ☒ (2)

Land Type: BLM ☒ (1) State ☐ (2) Fee ☐ (3) Indian _____

Depth to Groundwater
 Less Than 50 Feet (20 points) ☒ (1)
 50 Ft to 99 Ft (10 points) ☐ (2)
 Greater Than 100 Ft (0 points) ☐ (3)

Wellhead Protection Area
 Is it less than 1000 ft from wells, springs or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source?
☐ (1) YES (20 points) ☒ (2) NO (0 points)

Horizontal Distance to Surface Water Body
 Less Than 200 Ft (20 points) ☐ (1)
 200 Ft to 1000 Ft (10 points) ☐ (2)
 Greater Than 1000 Ft (0 points) ☒ (3)

Name of Surface Water Body _____
 (Surface Water Body: Perennial Rivers, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)
 Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only)
☐ (2) > 100'

TOTAL HAZARD RANKING SCORE: 20 POINTS

REMARKS

Remarks : Site has been re-assessed, due to initial assessment including washes as a Surface Water Body. Site is <50' vertical from center of Potter Canyon.

FIELD PIT SITE ASSESSMENT FORM

GENERAL

Meter: 72865 Location: NYE FEDERAL COM #2
 Operator #: 1987 Operator Name: MERIDIANP/L District: BLOOMFIELD
 Coordinates: Letter: G Section: 8 Township: 29 Range: 10
 Or Latitude _____ Longitude _____
 Pit Type: Dehydrator ☒ Location Drip: _____ Line Drip: _____ Other: _____
 Site Assessment Date: 9.26.95 Area: 10 Run: 12

SITE ASSESSMENT

NMOCD Zone:

(From NMOCD
Maps)

Inside

Outside

Land Type:

BLM

State

Fee

Indian

☒ (1)

☐ (2)

☐ (3)

Depth to Groundwater

Less Than 50 Feet (20 points)

50 Ft to 99 Ft (10 points)

Greater Than 100 Ft (0 points)

☐ (1)

☒ (2)

☐ (3)

Wellhead Protection Area :

Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points)

Horizontal Distance to Surface Water Body

Less Than 200 Ft (20 points)

200 Ft to 1000 Ft (10 points)

Greater Than 1000 Ft (0 points)

☐ (1)

☒ (2)

☐ (3)

Name of Surface Water Body POTTER CANYON

(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)

Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only)

☐ (2) > 100'

TOTAL HAZARD RANKING SCORE: 20 POINTS

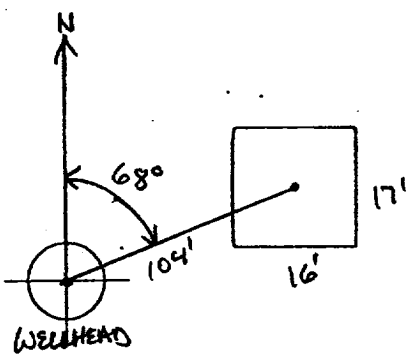
REMARKS

Remarks : REDLINE SHOWS INSIDE BUT TOPO SHOWS LOCATION OUTSIDE
V.Z. THERE ARE TWO PITS ON THIS LOCATION. THE UNUSED DENNY
PIT BELONGS TO EPNG. THE OTHER PIT BELONGS TO THE OPERATOR. WILL
CLOSE EPNG'S PIT. PUSH IN

ORIGINAL PIT LOCATION

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 68° Footage from Wellhead 104'
b) Length : 17' Width : 16' Depth : 2'



REMARKS

Remarks :

PHOTO'S-

Handwritten notes and lines for remarks.

Completed By:

Robert Thompson
Signature

9.26.95
Date

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL

Meter: 72865 Location: NYE FEDERAL COM #2
 Coordinates: Letter: 6 Section 8 Township: 29 Range: 10
 Or Latitude _____ Longitude _____
 Date Started : 10-10-95 Run: 10 12

FIELD OBSERVATIONS

Sample Number(s): MK 485
^{AK 10-10-95}
 Sample Depth: 3 12 Feet
 Final PID Reading 237 PID Reading Depth 12 Feet
 Yes No
 Groundwater Encountered ☐ ☒ Approximate Depth _____ Feet

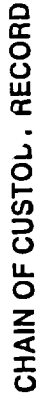
CLOSURE

Remediation Method :
 Excavation ☐ Approx. Cubic Yards _____
 Onsite Bioremediation ☐
 Backfill Pit Without Excavation ☒
 Soil Disposition:
 Envirotech ☐ ☐ Tierra
 Other Facility ☐ Name: _____
 Pit Closure Date: 10-10-95 Pit Closed By: PLIP

REMARKS

Remarks : Arrived dug sample hole Soil Black with
strong Hydrocarbon odor

Signature of Specialist: Morgan Killion



| White - Testing Laboratory | Canary - EPNG Lab | Pink - Field Sampler |
|----------------------------|-------------------|----------------------|
|----------------------------|-------------------|----------------------|



FIELD SERVICES LABORATORY
ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Outside the GWV Zone

SAMPLE IDENTIFICATION

| | Field ID | Lab ID |
|----------------------------|----------|------------------------------------|
| SAMPLE NUMBER: | MK 485 | 947616 |
| MTR CODE SITE NAME: | 72865 | Nye Federal N/A Com. #2 |
| SAMPLE DATE TIME (Hrs): | 10-10-95 | 0945 |
| Project SAMPLED BY: | Phase I | N/A |
| DATE OF TPH EXT. ANAL.: | 10/11/95 | |
| DATE OF BTEX EXT. ANAL.: | | |
| TYPE DESCRIPTION: | VG | light grey sand & sandstone |

REMARKS:

RESULTS

| PARAMETER | RESULT | UNITS | QUALIFIERS | | | |
|----------------|-------------------------------------------------|-------|------------|---|------|-------|
| | | | DF | Q | M(g) | V(ml) |
| TPH (418.1) | 5530 ^{RLB} 5525 10/11/95 | MG/KG | | | 1.01 | 28 |
| HEADSPACE PID | 337 | PPM | | | | |
| PERCENT SOLIDS | 86.5 | % | | | | |

-- TPH is by EPA Method 418.1 --

Narrative:

DF = Dilution Factor Used

Approved By:

Date:

10-13-95

RECORD OF SUBSURFACE EXPLORATION

PHILIP SERVICES CORP.

1000 Monroe Road
armington, New Mexico 87401
(505) 326-2262 FAX (505) 326-2388

Borehole # BH- 1
Well # 119
Page 1 of 1

Project Number 19643 Phase 1001.77
Project Name EPFS PITS >10
Project Location NYE Federal Com #2 72865

Elevation _____
Borehole Location LTR: G S: 8 T: 29 R: 10
GWL Depth NA
Drilled By K. PADILLA
Well Logged By C. CHANCE
Date Started 6/1/98
Date Completed 6/1/98

Drilling Method 4 1/4 ID HSA
Air Monitoring Method PID

| Depth (Feet) | Sample Number | Sample Interval | Sample Type & Recovery (inches) | Sample Description Classification System: USCS | USCS Symbol | Depth Lithology Change (feet) | Air Monitoring Units: PPM | | | Drilling Conditions & Blow Counts |
|-----------------|------------------|--------------------|------------------------------------------|------------------------------------------------------------------------------------------|----------------|----------------------------------------|------------------------------|----|------|-----------------------------------------------------------|
| | | | | | | | BZ | BH | S/HS | |
| 0 | | | | | | | | | | BZ=Breathing Zone BH=Borehole S/HS=Sample/Headspace |
| 5 | 1 | 5-6 | 4 | Lt br silty SAND, med-coarse sand, v dense, dry | | | 0 | 0 | 2/0 | 1506 hr |
| 10 | 2 | 10-11 | 6 | Dry, silty SAND med-coarse sand, v dense, dry, interbedded w/ silty CLAY (BR) seam | | | 0 | 0 | 4/12 | 1512 hr |
| 15 | 3 | 15-16 | 4 | Lt br silty SAND, med-coarse, v dense, dry | | | | | 2/8 | 1518 hr |
| | | | | TOB 16' | | | | | | |
| 20 | | | | | | | | | | |
| 25 | | | | | | | | | | |
| 30 | | | | | | | | | | |
| 35 | | | | | | | | | | |
| 40 | | | | | | | | | | |

Comments:

Pit was initially backfilled w/o excavation. The pit was 2' deep. Had to
drill on N. edge of pit due to utilities. Sample collected from
15-16' CMC 388 & sent to lab for BTEX, TPH. BH grouted to surface

Geologist Signature

Cory Chance



FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT

SAMPLE IDENTIFICATION

| | Field ID | Lab ID |
|----------------------------|-------------------|--------------------|
| SAMPLE NUMBER: | CMC388 | 980427 |
| MTR CODE SITE NAME: | 72865 | Nye Federal Com #2 |
| SAMPLE DATE TIME (Hrs): | 6/1/98 | 1518 |
| PROJECT: | Phase II Drilling | |
| DATE OF TPH EXT. ANAL.: | 6/15/98 | 6/17/98 |
| DATE OF BTEX EXT. ANAL.: | 6/8/98 | 6/8/98 |
| TYPE DESCRIPTION: | N/A | SOIL |

Field Remarks: 15-16'

RESULTS

| PARAMETER | RESULT | UNITS | QUALIFIERS | | | |
|----------------|--------|-------|------------|---|------|-------|
| | | | DF | Q | M(g) | V(ml) |
| BENZENE | <0.5 | MG/KG | | | | |
| TOLUENE | <0.5 | MG/KG | | | | |
| ETHYL BENZENE | <0.5 | MG/KG | | | | |
| TOTAL XYLENES | <1.5 | MG/KG | | | | |
| TOTAL BTEX | <3 | MG/KG | | | | |
| TPH (MOD.8015) | <20 | MG/KG | | | | |
| HEADSPACE PID | 8 | PPM | | | | |
| PERCENT SOLIDS | 91.5 | % | | | | |

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 84.5 % for this sample All QA/QC was acceptable.
Active:

DF = Dilution Factor Used

Approved By:

John Ford

Date:

6/23/98

American Environmental Network, Inc.

AEN I.D. 806328

June 19, 1998

EL PASO FIELD SERVICES
770 WEST NAVAJO
FARMINGTON, NM 87401



Project Name PHASE II DRILLING
Project Number (none)

Attention: JOHN LAMBDIN

On 6/9/98 American Environmental Network (NM), Inc. (ADHS License No. AZ0015), received a request to analyze **non-aq** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505)344-3777.

Kimberly D. McNeill
Project Manager

H. Mitchell Rubenstein, Ph. D.
General Manager

MR: mt

Enclosure

American Environmental Network, Inc.

| | | | |
|--------------|--------------------------|---------------|-----------|
| CLIENT | : EL PASO FIELD SERVICES | AEN I.D. | : 806328 |
| PROJECT # | : (none) | DATE RECEIVED | : 6/9/98 |
| PROJECT NAME | : PHASE II DRILLING | REPORT DATE | : 6/19/98 |

| AEN ID. # | CLIENT DESCRIPTION | MATRIX | DATE COLLECTED |
|--------------|--------------------|--------|-------------------|
| 01 | 980427 | NON-AQ | 6/1/98 |
| 02 | 980428 | NON-AQ | 6/2/98 |
| 03 | 980457 | NON-AQ | 6/4/98 |
| 04 | 980458 | NON-AQ | 6/4/98 |
| 05 | 980459 | NON-AQ | 6/4/98 |

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
 CLIENT : EL PASO FIELD SERVICES AEN I.D.: 806328
 PROJECT # : (none)
 PROJECT NAME : PHASE II DRILLING

| SAMPLE | | MATRIX | DATE | DATE | DATE | DIL. |
|--------|-------------|--------|---------|-----------|----------|--------|
| ID. # | CLIENT I.D. | | SAMPLED | EXTRACTED | ANALYZED | FACTOR |
| 01 | 980427 | NON-AQ | 6/1/98 | 6/15/98 | 6/17/98 | 1 |
| 02 | 980428 | NON-AQ | 6/2/98 | 6/15/98 | 6/18/98 | 1 |
| 03 | 980457 | NON-AQ | 6/4/98 | 6/15/98 | 6/18/98 | 1 |

| PARAMETER | DET. LIMIT | UNITS | 01 | 02 | 03 |
|----------------------------|------------|-------|-------|-------|-------|
| FUEL HYDROCARBONS, C6-C10 | 10 | MG/KG | < 10 | < 10 | < 10 |
| FUEL HYDROCARBONS, C10-C22 | 5.0 | MG/KG | < 5.0 | < 5.0 | < 5.0 |
| FUEL HYDROCARBONS, C22-C36 | 5.0 | MG/KG | < 5.0 | < 5.0 | < 5.0 |

CULATED SUM:

SURROGATE:
 O-TERPHENYL (%) 108 105 96
 SURROGATE LIMITS (66 - 151)

CHEMIST NOTES:
 N/A

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
CLIENT : EL PASO FIELD SERVICES
PROJECT # : (none)
PROJECT NAME : PHASE II DRILLING

AEN I.D.: 806328

| SAMPLE | | | DATE | DATE | DATE | DIL. |
|--------|-------------|--------|---------|-----------|----------|--------|
| ID. # | CLIENT I.D. | MATRIX | SAMPLED | EXTRACTED | ANALYZED | FACTOR |
| 04 | 980458 | NON-AQ | 6/4/98 | 6/15/98 | 6/18/98 | 1 |
| 05 | 980459 | NON-AQ | 6/4/98 | 6/15/98 | 6/18/98 | 1 |

| PARAMETER | DET. LIMIT | UNITS | 04 | 05 |
|----------------------------|------------|-------|-------|-------|
| FUEL HYDROCARBONS, C6-C10 | 10 | MG/KG | < 10 | < 10 |
| FUEL HYDROCARBONS, C10-C22 | 5.0 | MG/KG | < 5.0 | < 5.0 |
| FUEL HYDROCARBONS, C22-C36 | 5.0 | MG/KG | < 5.0 | < 5.0 |
| CALCULATED SUM: | | | | |

SURROGATE:
O-TERPHENYL (%) 104 101
SURROGATE LIMITS (66 - 151)

CHEMIST NOTES:
N/A

PROJECT MANAGER: John Lambdin

COMPANY: El Paso Field Services Co

ADDRESS: 770 W. Navajo Farmington, NM 87401

PHONE: (505) 599-2144

FAX: (505) 599-2261

BILL TO: Above

COMPANY:

ADDRESS:

ANALYSIS DATE TIME MATRIX LABEL D

Petroleum Hydrocarbons (418.1) TRPH

(MOD.8015) Diesel/Direct Inject

(M8015) Gas/Purge & Trap

8021 (BTEX)/8015 (Gasoline)

8021 (BTEX) ☐ MTBE ☐ TMB ☐ PCE

8021 (TCL)

8021 (EDX)

8021 (HALO)

8021 (CUST)

504.1 EDB ☐ / DBCP ☐

8260 (TCL) Volatile Organics

8260 (Full) Volatile Organics

8260 (CUST) Volatile Organics

8260 (Landfill) Volatile Organics

Pesticides /PCB (608/8081)

Herbicides (615/8151)

Base/Neutral/Acid Compounds GC/MS (625/8270)

Polynuclear Aromatics (610/8310)

General Chemistry:

Priority Pollutant Metals (13)

Target Analyte List Metals (23)

RCRA Metals (8)

RCRA Metals by TCLP (Method 1311)

Metals:

NUMBER: 1000

PROJECT INFORMATION

PROJ NO:

PROJ NAME:

P.O. NO:

SHIPPED VIA:

(RUSH) ☐ 24hr ☐ 48hr ☐ 72hr ☐ 1 WEEK

CERTIFICATION REQUIRED: ☐ NM ☐ SDWA ☐ OTHER

METHANOL PRESERVATION ☐

COMMENTS: FIXED FEE ☐

(NORMAL) ☒

RECEIVED BY

Signature: Marlon Hopper

Printed Name: Marlon Hopper

Date: 6/8/98

Company: EPFS

Signature:

Printed Name:

Date:

Company:

RELINQUISHED BY

2

PLEASE FILL THIS FORM IN COMPLETELY.

American Environmental Network (N.M.), Inc.

Albuquerque Office: 2709-D Pan American Fwy., NE
Albuquerque, NM 87107
(505) 344-3777

Remit To: American Environmental Network (N.M.), Inc.
P.O. Box 5876
Boston, MA 02206

American Environmental Network, Inc.

Bill To: El Paso Field Service Co.
770 West Navajo
Farmington, NM 87401

Client #: 850-020

Original

BALANCE DUE: 238.08

EPFS Sample ID #'s:
Phase II Drill @

980427 - mc# 72865

980428 - mc# 42225

980457 - mc# ~~1222~~ 75197

980458 - mc# 95258

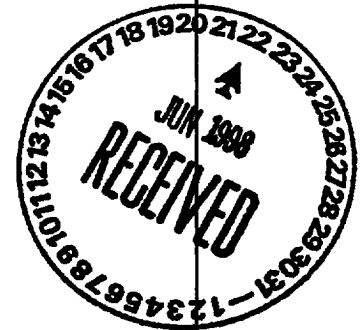
980459 - mc# 70614

Project Name: Phase II Drilling

| Date | Invoice |
|---------|---------|
| 6/19/98 | 77811 |

| PO Number | Terms | Project |
|-----------|--------|-------------|
| | Net 30 | AEN ALB-810 |

| Quantity | Description | Rate | Amount |
|------------------------------------------------------------------------------------------------------------------------|----------------------------------------|---------|--------|
| 5 | EPA Method 8015 Diesel (Direct Inject) | 45.00 | 225.00 |
| <p>Reviewed: 6/23/98 J.F.</p> <p>APPROVED FOR PAYMENT</p> <p>DATE _____</p> <p>CHARGE _____</p> <p>SIGNATURE _____</p> | | | |
| | NM Gross Receipts Tax | 5.8125% | 13.08 |
| <p>Accession #: 806328</p> <p>Authorized By: John Lambdin</p> | | TOTAL: | 238.08 |



A finance charge of 1 1/2% will be charged on balances 30 days past due
DISTRIBUTION: White-Customer, Yellow-File, Pink-Accounting

BTEX SOIL SAMPLE WORKSHEET

| | | | | | |
|----------------------|---|--------|--------------------------|---|---------|
| File | : | 980427 | Date Printed | : | 6/9/98 |
| Soil Mass (g) | : | 5.00 | Multiplier (L/g) | : | 0.00100 |
| Extraction vol. (mL) | : | 10 | CAL FACTOR (Analytical): | | 200 |
| Shot Volume (uL) | : | 50 | CAL FACTOR (Report): | | 0.20000 |

| | DILUTION FACTOR: | 1 | Det. Limit |
|----------------------------|------------------------|---------|------------|
| Benzene (ug/L) : <0.5 | Benzene (mg/Kg): | #VALUE! | 0.500 |
| Toluene (ug/L) : <0.5 | Toluene (mg/Kg): | #VALUE! | 0.500 |
| Ethylbenzene (ug/L) : <0.5 | Ethylbenzene (mg/Kg): | #VALUE! | 0.500 |
| p & m-xylene (ug/L) : <1.0 | p & m-xylene (mg/Kg): | #VALUE! | 1.000 |
| o-xylene (ug/L) : <0.5 | o-xylene (mg/Kg): | #VALUE! | 0.500 |
| | Total xylenes (mg/Kg): | #VALUE! | 1.500 |
| | Total BTEX (mg/Kg): | #VALUE! | |

Sample Pan wt - Sample wt, Pan + Dry, Pan wt, % Solids

4/8/98

| | | | | | |
|--------|----------------|------|-------|-------|----------------------|
| 980427 | 2.63 - 11.62 = | 8.99 | 10.86 | 8.23 | 91.5% |
| 980427 | 2.63 - 11.33 = | 8.70 | 10.63 | 8.00 | 92.0 |
| 980428 | 2.64 - 10.93 = | 8.29 | 10.45 | 7.81 | 94.2 |
| 980457 | 2.64 - 11.56 = | 8.92 | 10.82 | 8.18 | 91.7 _{mh} |
| 980458 | 2.65 - 11.16 = | 8.51 | 10.68 | 8.043 | 94.5 94.3 |
| 980459 | 2.65 - 11.44 = | 8.79 | 10.74 | 8.09 | 92.0 |

Continued on Page

Read and Understood By

Signed

Date

Signed

Date



Phase II Drilling

CHAIN OF CUSTODY RECORD

00 6-25-80/Arad.

Page _____ of _____

| PROJECT NUMBER # 24324 | | PROJECT NAME Pit Closure Project | | | CONTRACT LABORATORY P. O. NUMBER | | | | | | | | | |
|----------------------------------------------------------------------------------------------|--------|-------------------------------------|--------|-----------------------------------------------|---------------------------------------------------|---------------------------------------------------|---------------|--------------------------|---------|-------------------------------------------------------------------------------------------------------------------------------------|-----------|------------|---------------------------------|--|
| SAMPLES: (Signature) <i>Cony Chave</i> | | DATE: 6/1/98 | | | | | | | | | | | | |
| LAB ID | DATE | TIME | MATRIX | FIELD ID | TOTAL NUMBER OF CONTAINERS | SAMPLE TYPE | TPH EPA 418.1 | BTEX EPA 8020 | LAB PID | TPH 8015 | Field PID | SEQUENCE # | REMARKS | |
| 980427 | 6/1/98 | 1518 | 5011 | CMC388 | 1 | V6 | | | | | | 8 | NYE Federal Cont #2 72865 15-16 | |
| <i>See 6/1/98</i> | | | | | | | | | | | | | | |
| <i>Cony Chave</i> | | | | | | | | | | | | | | |
| RELINQUISHED BY: (Signature) <i>Cony Chave</i> | | DATE/TIME 6/1/98 1700 | | RECEIVED BY: (Signature) <i>Cony Chave</i> | | RELINQUISHED BY: (Signature) <i>Cony Chave</i> | | DATE/TIME 6/2/98 0747 | | RECEIVED BY: (Signature) <i>[Signature]</i> | | | | |
| RELINQUISHED BY: (Signature) | | DATE/TIME | | RECEIVED BY: (Signature) | | RELINQUISHED BY: (Signature) | | DATE/TIME | | RECEIVED BY: (Signature) | | | | |
| REQUESTED TURNAROUND TIME: <input type="checkbox"/> ROUTINE <input type="checkbox"/> RUSH | | | | | SAMPLE RECEIPT REMARKS <i>Ced 4 Intact 440</i> | | | | | RESULTS & INVOICES TO: FIELD SERVICES LABORATORY EL PASO NATURAL GAS COMPANY P.O. BOX 4990 FARMINGTON, NEW MEXICO 87499 | | | | |
| CARRIER CO. | | | | | CHARGE CODE | | | | | 505-599-2144 | | | | |
| BILL NO.: | | | | | FAX: 599-2261 | | | | | | | | | |