

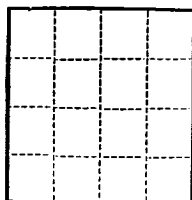
4-USE 1-Murphy
2-Skelly 1-International
1-Lloyd 1-File

Budget Bureau No. 42-R358.4
Approval expires 12-31-60.

Santa Fe

(SUBMIT IN TRIPLICATE)

Land Office _____
Lease No. **03486-A**
Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO ABANDON WELL	SUBSEQUENT REPORT OF ABANDONMENT	
	SUPPLEMENTARY WELL HISTORY	XX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 8, 1960

Fogelson
1-11 is located 1650 ft. from **N** line and 1120 ft. from **E** line of sec. 11

SW/4 NW/4 Sec 11 29N 11W NMPM

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Basin Dakota San Juan New Mexico

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5628 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran DST #1 5745-5835 - initial shut in 30 min open one hour final shut in 30 min Strong blow air immediately OTS 16 min gas too small to gauge - blow decreased during last 30 min Recovered 160' GCM I by 2835 PSI 1515 IF 40 FF 85 PSI 1020 Fty 2805



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

International Oil Corp.

Company _____
Address Republic Bank Building
Dallas 1, Texas

Original signed by T. A. Dugan
By _____
Title Consulting Engineer

Baker Mag Bridge plug at 6400 - Perf 6374-64 w/4jets/ft frac with 35,700
gal gel water 40,000# 20-40 sd Breakdown 3900 IF 3500 Min 1800 Max 4800
Ave 2200 Final 4800 - frac screened out in csg with 150 bbls flush in hole
- treating IR 37.8 Disp IR 25 B/M Overall IR 34.8 B/M.

Ran 224 jts 2-3/8" OD 4.7# J-55 8R EUE Lone Star tbq TE 6496.51 set at 6507
FKB flanged up - moved Lawrence rig - Rig released 4 PM 11-30-60.