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). Box 1980, Hobbe, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

STRICT III
O Rio Brazos Rd., Aztec, NM 87410

STRICT II
D. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Second   S	Operator			<del></del>			401 API	-045-	0856	P	
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Contemporation   Contemporate   Co	Reason(s) for Filing (Check proper box)				Orner (Lisense	-	•				
Consequence (Description Consequence Conse	Vew Well	011			Effor	Live.	Dat	e: 1	-1-9	/	
Assertion of generating to starte declared provided give active control of the declared of generating provided in the declared generating provided in the start of the start o	_ '. <del>_</del> . 1XTX	Cadaobe	4 (20)	Condensale							
DESCRIPTION OF WELL AND LEASE   Australia   Australi		Opera	tina Li	mited Partn	ership, P.O.	Box 20	009, A	marillo	, Texa	s 79189	
Week No.   Pook Prom.   Inc.   Pook Prom.	ad socies of bievious obeing									•	
Designate Type of Completon - (X)   Disa Completon		AND LE	ASE	Deal Mama Inchelia	e Bormetica		Kind of	L0000.	Lea	se Na.	
Unit Letter	Lesse Name	,	Well No.				State, Pe	deral or Fee	3280	7-0	
Use   Letter   Section   Township   29   Range   ILD   Interest   Section   Township   29   Range   ILD   Interest   Section   Section   Township   29   Range   ILD   Interest   Section   Sectio	Leather										
Section   Tornship   AgN   Range   No.   NATPAL   Construction		. 16	50	Feet From The	orth Line and	1120	Foet	From The	WSt.	iine	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorited Tresporter of Oil		10								County	
Name of Authorited Tresponder of Oil  or Condensate  (X)  Box 338, Bloomfield, New Mexico 87413  Address (Give address to which approved copy of this form to to be sent)  P.O. Box 1492; El Pasco, Texas 79999  P.O. Box 1492; El Pasco, Texas 79999  P.O. Box 1492; El Pasco 712999  P.O. Box 1492; El Pasco 71299  P.O. Bo	Section // Townshi	d9	/V	Range // W	, NMPM,	XXII	000	<del>~~</del> ,	<u> </u>		
Name of Authorited Tresponder of Oil  or Condensate  (Ca)  Norma of Authorited Tresponder of Oil  form in Inc.  Name of Authorited Tresponder of Calegheed Gas  or Dry Gas (Ch)  Address (Give address to which approved copy of this form is to be seen)  P. D. Box 1492; F. P. Paso, Texas 79999  I well produces oil or legislate.  Very location of units.  Designate Type of Completion - (X)  Data Scorml, Ready to Prod.  Total Depth  P. D. R.	III DESIGNATION OF TRAN	SPORTI	ER OF O	IL AND NATUE	RAL GAS					<del></del> 1	
Nime of Authorities Transporter of Canteghead Gas  or Dry Gas   XX   P. O. Box 1492, E. P. P.	A A of the A Transporter of Oil to the Condensale Address Address				Address (Give gazess to which approved copy of the joint						
Formulation   Power   Paso   Texas					BOX 338, BI	one of this for	n is to be ser	u)			
If we'll produces oil or liquids, we location of tents.  If we'll produces to commission of tents.  It this production is commission of the tents or pool, give commission or tents.  If we'll produce to commission of tents.  It will produce to commission of the tents or pool, give commission or tents or produce the tents of the produce of the tents of the produce of tents or produce the tents of tents of the tents of tents of the tents of tents of the tents of ten	Name of Authorized Transporter of Casing	ghead Gas		or Dity Get [^^]	P.O. Box 14	192 E1	Paso	Texas 79999			
This production is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Distance Type of Completion - (X)  Tubing Casing And Cementing Records  Tubing Casing And Cementing Records  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  THE TOTAL AND REQUEST FOR ALLOWABLE  OIL WELL  (Its times to after recovery of total volume of total oil and must be equal to or exceed top allowable for this depth or be for published.)  Producing Method (Flow, pump, gas 19t, etc.)  Tubing Pressure  Casing Pressure  Casing Pressure  Choka Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Interby certify that the rules and regulations of the Oil Conservation in true and complete to the best of my knowledge and bellef.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Interby certify that the rules and regulations of the Oil Conservation is true and complete to the best of my knowledge and bellef.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Interby certify that the rules and regulations of the Oil Conservation plans above is true and complete to the best of my knowledge and bellef.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Interby certify that the rules and regulations of the Oil Conservation plans above is true and complete to the best of my knowledge and bellef.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Interby certify that the rules and regulations of the Oil Conservation plans above is true and complete to the best of my knowledge and bellef.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Interby certify that the rules and regulations of the Oil Conservation plans above is true and complete to the best of my knowledge and bellef.  VI. OPERATOR CERTIFICATE OF COMPLIANC		Unit	Sec.	Twp. Rge.							
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Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tublog Depth  P.B.T.D.  Tublog Depth  Perforations  TUBING, CASING A TUBING SIZE  DEPTH SET  TUBING CASING A TUBING SIZE  DEPTH SET  TUBING CASING A TUBING SIZE  OIL WELL  (I'est must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for DIV  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (I'est must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for DIV  Date First New Oil Rus To Task  Date of Test  Tubing Pressure  Casing Pressure  Choka Size  Gas-MCP  Casing Pressure  Choka Size  Oil - Bbis.  Water - Bbis.  Gas-MCP  Casing Pressure (Shuk-in)  Choka Size  Oil CONSERVATION DIVISION  Date Approved  By  Supervisor District #3  Title  Supervisor District #3  Title  Supervisor District #3  Title  Supervisor District #3  Title	If this production is commingled with that	from any o	ther lease or	pool, give commingi	ng order number:						
Designate Type of Completion - (X)  Date Speker  Date Speker  Date Speker  Date Speker  Date Speker  Date Speker  Date Compl. Ready to Prod.  Total Depth  Depth Caing Shoo  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  DEPTH SET  OIL CON.  DIV.  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for DIST hand.)  Producing Method (Flow, purp, gas igh, stc.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Dividen Prod. During Test  Oil - Bbits.  Gas WELL  Actual Frod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Depth Caing Shoo  OIL CON.  DIV.  OIL CON.  Gas-MCF  Caing Pressure  Choka Size  OIL CONSERVATION DIVISION  MAY 0 3 1991  Date Approved  By  Supervisor District #3  Title  Supervisor District #3  Title  Title  Title  Title  Title	IV. COMPLETION DATA						launum [	Plus Back S	ame Res'v	Diff Res'v	
Date Speedded  Date Compil. Ready to Prod.  Total Depth  P.B.T.D.  Total Depth  Total Depth  Total Depth  Total Depth  Total Depth  Total Depth  Depth Cading Shoe  TUBING, CASING AND  CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  DEPTH SET  OIL CON. DIV  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for DIV  Date of Test  Leugth of Test  Leugth of Test  Actual Frod. During Test  Oil - Bibls.  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choka Size  Oil - Bibls.  GAS WELL  Actual Frod. Test - MCP/D  Total Method (pitot, back pr.)  Tubing Pressure (Sbut-in)  Total Method (pitot, back pr.)  Tubing Pressure (Sbut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Divideo have been compiled with and that the laformation gives above is true and complete to the best of my bacowiedge and bellef.  Signature  Signature  (405) 948-3120  Title	Decionate Type of Completion	- (X)	I On Mei	I Gas Well	i Jew Meir i Moure	Mer   D	recpea	1108 22			
Elevations (DF, RRB, RT, GR, etc.)  Name of Producing Formation  TUBING, CASING AND CEMENTING RECORD  Depth Cating Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  DEPTH SET  MAY 0 3 1991  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for placed in the place of Test  Leogth of Test  Tubing Pressure  Casing Pressure  Choke Size  Gas-MCP  Total Frod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCP  Casing Pressure (Shut-in)  Oil CONSERVATION DIVISION  MAY 0 3 1991  Date Approved  By  Supervisor Distract #3  Title  Supervisor Distract #3  Title  Title  Title  Title  Supervisor Distract #3  Title	l		npi. Ready t	o Prod.	Total Depth			P.B.T.D.			
Perforations  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  DEPTH SET  MAY 0 3 1991  WAY 0 3 1991  WILL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top attowable for this depth or be for passion.)  Date of Test  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas-MCP  Casing Producing Method (Flow, pump, gas lift, etc.)  GAS WELL  Actual Prod. During Test  Oil - Bbla.  Water - Bbla.  Gas-MCP  Caning Pressure (Stut-in)  Caning Pressure (Stut-in)  Caning Pressure (Stut-in)  Control Pressure (Stut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Interby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information gives above in true and complete to the best of my knowledge and beller.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Interby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information gives above in true and complete to the best of my knowledge and beller.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Interpressure (Stut-in)  Date Approved  By  Supervisor District #3  Title  Title  Title		<u> </u>			Tan Oll/One Bear				Tables Deeth		
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  MAY 0 3 1991  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for DATA hands.)  Date First New Oil Rus To Task  Date of Test  Length of Test  Actual Prod. During Test  Oil - Bbis.  Casing Pressure  Choka Size  Water - Bbis.  Casing Pressure (Shul-in)  Totaling Method (phiot, back pr.)  Tubing Pressure (Shul-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Divideon have been complete for the best of my knowledge food belled.  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Divideon have been complete for the best of my knowledge food belled.  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Divideon have been complete for the best of my knowledge food belled.  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Divideon have been complete for the best of my knowledge food belled.  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Divideon have been complete for the best of my knowledge food belled.  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation MAY 0 3 1991  Date Approved  By  Supervisor District 13  Title  Supervisor District 13	Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing F	<b>cormation</b>	TOP OIL OLD TAY			I would behave			
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HOLE SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  DEPTH SET  MAY 0 3 1991  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for DISTANDED.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil - Bbis.  Water - Bbis.  Casing Pressure  Choke Size  Gas. MCP  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bis.a. Condensis/MMCP  Gravity of Condensis  Choke Size  Oil - Conversation  Division has been completed with and that is information given above is true and complete to the best of my knowledge and belief.  Signature  W. Baker Administrative Supr.  Title  Signature  (405) 948-3120  Title  Tit					CEMENTING RECORD			OF BELLINITE			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Itest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for bis loads.)  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choka Size  Choka Size  Choka Size  Choka Size  Gas-MCP  Gas WELL  Actual Prod. During Test  Oil - Bbis.  Water - Bbis.  Gas-MCP  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choka Size  Oil - Conservation  Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  N. Baker  Administrative Supr.  Title  Printed Name  (405) 948-3120  Title	HOLE SIZE	c	ASING & 1	UBING SIZE	DEPTH SET			W			
V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for DIV.  Date First New Oil Rus To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil - Bbis. Water - Bbis. Gas-MCF  GAS WELL  Actual Prod. Test - MCF/D Langth of Test  Tubing Pressure (Shut-in)  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE I broke certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and bellef.  Signature  W. Baker Administrative Supr.  Title								110	vn 3 19	91	
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V. TEST DATA AND REQUEST of National States of load volume of load oil and must be equal to or exceed top allowable for this depth or be for this depth or for								OIL CON- DIV			
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Length of Test  Length of Test  Actual Prod. During Test  Oil - Bbis.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure  Casing Pressure  Water - Bbis.  Gas-MCF  Gravity of Condensate  Choke Size  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Oil Condensate  MAY 0 3 1991  Date Approved  By  Supervisor District #3  Title  Title  Title  Title	OIL WELL (Test must be after	Producing Method (Flow, pump, gas lift, etc.)									
Length of Test  Actual Prod. During Test  Oil - Bbls.  Oil - Bbls.  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gravity of Condensate  Condensate/MMCF  Tosting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  N.W. Baker  Administrative Supr.  Title  Gravity of Condensate  Choke Size  Oil CONSERVATION DIVISION  MAY 0 3 1991  Date Approved  By  Supervisor District 13  Title  Title  Title  Title	Date Lits Usa Oil Kus 10 1sery	Date of									
Actual Prod. During Test  Oil - Bbis.  Water - Bbis.  Gas-MCF  Gravity of Condensate  Actual Prod. Test - MCF/D  Langth of Test  Testing Method (pirot, back pr.)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signahuma  N.W. Baker  Administrative Supr.  Printed Name  (405) 948-3120  Title  Title  Title  Title  Title	Length of Test	Tubing	Ртевлите		Casing Pressure			Choks Size			
Actual Frod. During Test  Oil - Bbls.  Oodenants/MIMCF  Oravity of Condenants  Condenants/MIMCF  Oravity of Condenants  Oravity			<u></u>		Water - Bhis			Gas- MCF			
Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size	Actual Prod. During Test	ois.		TRACE - DUIL							
Tosting Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choka Size								•	•		
Testing Method (pirot, back pr.)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  W.W. Baker  Administrative Supr.  Title		1 anath	of Test		Bbls. Condensate/M	MCF ·		Gravity of C	ondensate	• `,	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above lis true and complete to the best of my knowledge and belief.  Signature  N. W. Baker  Administrative Supr.  Title	Vetrai LLog 1686 - McLAD	agu			1						
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  N.W. Baker  Administrative Supr.  Title  Title  Title  Title  Title  Title  Title	Testing Method (pitot, back pr.)	Tubing	Pressure (S	aut-in)	Casing Pressure (Sh	ut-in)		Choke Size	<i>:</i>	•	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.    W. W. Baker   Administrative Supr.								1			
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.    W. W. Baker   Administrative Supr.	VI. OPERATOR CERTIFI	CATE	OF COM	<b>IPLIANCE</b>	Oll	CONS	SERV	ATION	DIVISION	ON /	
Is true and complete to the best of my knowledge and belief.    Date Approved	t hereby certify that the rules and res	ruistions of	the Oil Con	servation							
Signahura N. W. Baker Administrative Supr.  Printed Name (405) 948-3120 Title Title Title	Division have been complied with an is true and complete to the best of m	y kaowiedi	se and belief		Date Ani	proved		mirti V C	1001		
Signature W. W. Baker  Administrative Supr.  Title  Title  Title  Title	Why bake					p. 9104		ک زیر	hand	•	
Printed Name (405) 948-3120 Title	Signatura		1 d d	tive Curr							
5-1-91 (405) 948-3120	W.W. Baker	Adm		Title	Tille		OUTE	MAIGOU			
Talantana Na	717			48-3120	1 1119		•				
			1	relephoné No.							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.